

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	8	
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 10-68

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	MAR 16 1978
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name
8. Form or Lease Name Nix "IT" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Cemetery Mrwr

2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210

4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>20S</u> RGE. <u>24E</u> NMPM
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11. County Eddy

15. Date Spudded 1-30-78	16. Date T.D. Reached 3-3-78	17. Date Compl. (Ready to Prod.) Dry 3-13-78	18. Elevations (DF, RKB, KI, GR, etc.) 3580' GR
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19. Elev. Casinghead

20. Total Depth 9650'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9650'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Dry	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL/FDC, DLL
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27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17 1/2"	315 sx	
8-5/8"	24#	1405'	12 1/4"	1000 sx	

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Dry

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments DST's and Deviation Survey enclosed
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Geol. Secty</u>	TITLE <u>Geol. Secty</u>	DATE <u>3-15-78</u>
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