

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions reverse side)

Copy to S.F. Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. NM - 28790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to... Use "APPLICATION FOR PERMIT" for such...)

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U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

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1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR 900 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1980' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3610.6 GR

16. Check Appropriate Box To Indicate Nature of Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [X] (Other) (Change csg prog)

WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to make the following revisions in the original casing program:

- 1) Replace the 700' of 20" csg w/700' of 13-3/8", 48#, H-40, ST&C casing.
2) Delete the 2300' string of 13-3/8", 54.5# & 68#, K-55, ST&C casing. It was determined that this string would not be needed even if a water flow were encountered.
3) Change the 10-3/4" casing from 51#, N-80, ST&C, to 1300' of 45.5# & 3250' of 51#, K-55, ST&C.

The new design is as follows:

700' 13-3/8", 48#, H-40, ST&C
4550' 10-3/4", 45.5# & 51#, K-55, ST&C
4200-12,150' 7-5/8" liner, 26.4# & 29.7#, S-95, LT&C to be tied back to surface when confirmed as a commercial producer.
11,750-13,000' 5" liner, 15#, P-110, LT&C

18. I hereby certify that the foregoing is true and correct

SIGNED S.P. Baker

TITLE District Drlg Engineer

DATE 3-2-78

(This space for Federal or State office use)

APPROVED BY Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAR 6 - 1978

CONDITIONS OF APPROVAL, IF ANY: