

NMUCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 28790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well that is in a permit. Use "APPLICATION FOR PERMIT" for such operations.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610.6 GR

16. Check Appropriate Box To Indicate Nature of Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

(Change csg prog)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to make the following revisions in the original casing program:

- 1) Replace the 700' of 20" csg w/700' of 13-3/8", 48#, H-40, ST&C casing.
- 2) Delete the 2300' string of 13-3/8", 54.5# & 68#, K-55, ST&C casing. It was determined that this string would not be needed even if a water flow were encountered.
- 3) Change the 10-3/4" casing from 51#, N-80, ST&C, to 1300' of 45.5# & 3250' of 51#, K-55, ST&C.

The new design is as follows:

700' 13-3/8", 48#, H-40, ST&C

4550' 10-3/4", 45.5# & 51#, K-55, ST&C

4200-12,150' 7-5/8" liner, 26.4# & 29.7#, S-95, LT&C to be tied back to surface when confirmed as a commercial producer.

11,750-13,000' 5" liner, 15#, P-110, LT&C

18. I hereby certify that the foregoing is true and correct

SIGNED

S. P. Baker

TITLE District Drilling Engineer

DATE 3-2-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAR 6 - 1978

CONDITIONS OF APPROVAL, IF ANY: