

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Texas Oil & Gas Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610.6 GR

O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Setting casing & DST

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/27/78 Spud 17-1/2" hole @ 7:00 P.M.

3/1/78 Finish 17-1/2" hole to 726'. Ran 18 jst 13-3/8", 48#, H-40, ST&C casing and set at 726'. Cement with 525 sxs Howco Lite w/2% CaCl₂. Cement circulated to surface. WOC. Cut off and nipped up BOP.

3/2/78 Drilled out w/12-1/4" bit using fresh water. Water flow encountered @ 1178'. Maintained a 2" flow to casing point at 4530'.

3/14/78 Finished 12-1/4" hole to 4530'. Ran 1500' 10-3/4", 51#, K-55, ST&C, 1300' of thru 10-3/4", 45.4#, K-55, ST&C, and 1730' of 10-3/4", 51#, K-55, ST&C casing set

3/16/78 at 4530' w/DV tool at 1100'. Cement 1st stage w/600 sxs Howco Lite, 1/4# per sx flocele, 6#/sx salt followed by 200 sxs "C" w/2% CaCl₂. Cement circulated to DV tool. Cement 2nd stage through DV w/1000 sxs Howco Lite, 1/4#/sx. flocele, 10#/sx salt followed by 200 sxs "C" w/2#/sx salt, 2% CaCl₂. Cement circulated to surface before cement displaced, so casing shut-in and last 100 sxs squeezed into water flow zone. WOC. Cut off & nipped up BOP.

3/17/78 Close DV tool w/bit. Drill out w/9-1/2" bit using fresh water.

3/28/78 DST #1 Bone Springs (8284-8367'). Tool open w/sl. blo decr to no blo. PF IFP 104, FFP 104, ISI 174, FF IFP 139, FFP 139, FSI 209. Rec. 220' DM.

4/2/78 Displace with brine at 9,600'.

18. I hereby certify that the foregoing is true and correct

SIGNED S. P. Baker

TITLE Dist. Drlg. Engr.

DATE April 5, 1978

(This space for Federal or State office use)

APPROVED BY *Joe D. Lara*
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 10 1978