

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. .TE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Oil & Gas Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.
See also space 17 below.)

At surface

1980 FNL & 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3611 Gr, 3631 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Change csg prog.) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

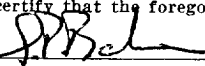
It is proposed to make the following revisions in the casing program on the above captioned well:

(1) As per telephone conversation w/Messrs. Jim Knauf and Joe Lara, it was determined that the 7-5/8" liner need not be tied back to the surf once the well is confirmed as a commercial producer. In lieu of this tie-back string, it was decided that a casing inspection log be run in the 10-3/4" csg from the liner top back to the surface. This inspection log was run and it was determined that the 10-3/4" casing was unharmed by drilling through it. Therefore, the 7-5/8" liner tie-back string was deleted.

(2) Delete the 5" liner planned from 11750-13000'. It was determined geologically that the Devonian was non-prospective in this well. Therefore, the well was drilled only through the Morrow - making the 5" liner unnecessary.

18. I hereby certify that the foregoing is true and correct

SIGNED



S.P. Baker

TITLE District Drilling Engineer DATE July 12, 1978

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) ALBERT R. STALL

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 19 1978