		Dig C. COPY	Form an	py to A7		
Form 9-331 (May 1963)	UNILD STATES SUBMIT IN TRIPLOUPE. DEPARTMENT OF THE INTERIOR (Other instructions on re- verse side)		re- Budget 1	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL S			NM-28790		
				OTTEE OR TRIBE NAM		
(Do not u	SUNDRY NOTICES AND RI se this form for proposals to defil or to de Use "APPLICATION FOR PERMIT	epen or plug back to a different reservoir.				
1.		RECEIV	7. UNIT AGREEMEN	T NAME		
	WELL X OTHER	REGEIV	S. FARM OR LEASE	S NAME		
	s Oil & Gas Corp	JUL 21 197	<b>g</b> Keohane	Federal Com		
3. ADDRESS OF OF		JUL ~ 1 - 137	9. WELL NO.			
900 1	Wilco Bldg., Midland, Texa CELL (Report location clearly and in accord	ance with any State requirematis.	10. FIELD AND POO	DL, OR WILDCAT		
See also space 17 below.) At surface		ARTESIA, OFFIC	Undesign	Undesignated (Morro		
1980' FNL & 660' FEL			11. SEC., T., B., M.	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA		
			Sec 33,	Sec 33, T18S, R31E		
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT, GR, etc.)	12. COUNTY OR PA	ARISH 13. STATE		
	3611 (	Gr, 3631 DF	Eddy	New Mex		
16.	Check Appropriate Box To	o Indicate Nature of Notice, Report,	or Other Data			
	NOTICE OF INTENTION TO:	su	BSEQUENT REPORT OF:			
TEST WATER	SHUT-OFF PULL OR ALTER CASE	WATER SHUT-OFF	REPAIR	ING WELL		
FRACTURE TR		FRACTURE TREATMENT		NG CASING		
SHOOT OR ACI		SHOOTING OR ACIDIZING		ONMENT*		
REPAIR WELL	CHANGE PLANS	(Other) DST & C:		tion on Well		
			esults of multiple comple	CION ON HEAL		
(Other) 17. DESCRIBE PROP proposed w nent to this	ork. If well is directionally drilled, give s	te all pertinent details, and give pertinent details, and give pertinent details, and reasoned and true v	completion Report and Le dates, including estimated	og form.) d date of starting s		
17. DESCRIBE PROP proposed w	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11.	Completion or Re the all pertinent details, and give pertinent ubsurface locations and measured and true v 335'. 30" PF TO GTS in 3"	completion Report and La dates, including estimates certical depths for all ma flow on 2750#	d date of starting a rkers and zones pe 1/2"		
17. DESCRIBE PROP proposed w nent to this	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60	Completion or Re the all pertinent details, and give pertinent ubsurface locations and measured and true v 335'. 30" PF TO GTS in 3" "TO on FF 60". Flow on 3,	completion Report and L dates, including estimates certical depths for all ma flow on 2750# /4" ck - 24.6 M	<pre>d date of starting a rkers and zones pe 1/2" IMCF</pre>		
17. DESCRIBE PROP proposed w nent to this	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60 stable last 30". 120" 1	Completion or Re the all pertinent details, and give pertinent ubsurface locations and measured and true v 335'. 30" PF TO GTS in 3"	completion Report and L dates, including estimates certical depths for all ma flow on 2750# /4" ck - 24.6 M 30" PF IFP 323	<pre>og form.) d date of starting : irkers and zones pe 1/2" (MCF) 0</pre>		
17. DESCRIBE PROP proposed w nent to this	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" 1 FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of co	Completion or Re the all pertinent details, and give pertinent absurface locations and measured and true v 335'. 30" PF TO GTS in 3" 'TO on FF 60". Flow on 3, FSI Press Data - IH 5786#,	completion Report and L dates, including estimates certical depths for all mi /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48	<pre>d date of starting a arkers and zones pe 1/2" MCF 0 008,</pre>		
17. DESCRIBE PROP proposed we nent to this 4/14	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" H FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of co BHT 158	Completion or Re the all pertinent details, and give pertinent ubsurface locations and measured and true of "TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps.	completion Report and L dates, including estimates ertical depths for all mi /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100	<pre>bg form.) d date of starting s irkers and zones pe l/2" MCF 0 08, 0 cc condens.</pre>		
17. DESCRIBE PROP proposed w nent to this	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" 1 FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of co BHT 158° DST #3 (Atoka) 11367-11-	Completion or Re the all pertinent details, and give pertinent bubsurface locations and measured and true of "TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of	completion Report and La dates, including estimates certical depths for all mi /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa	<pre>bg form.) d date of starting a irkers and zones pe l/2" MCF 0 08, 0 cc condens. ir blow</pre>		
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<ul> <li>17. DESCRIBE TROP proposed we nent to this</li> <li>4/14</li> <li>4/16</li> </ul>	ork. If well is directionally drilled, give s work.)* DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" I FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of co BHT 158° DST #3 (Atoka) 11367-11- 60" ISI, 30" FF strong I Final 5991# 30" PF IFP FSI 3592, Rec 240' DM, . DST #4 (Morrow) 11850-1. 1/2" ck w/ARO 1.252 MMCI	Completion or Re- the all pertinent details, and give pertinent absurface locations and measured and true of 335'. 30" PF TO GTS in 3" ' TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 66 1957. 30" PF TO w/GTS in FGPD. SI 60" TO on FF for	completion Report and La dates, including estimated certical depths for all mark /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed	<pre>op form.) A date of starting a I/2" (MCF 0 08, 0 cc condense ir blow is IH 5891# 0,90" 60. 0 200# on liately</pre>		
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>4/14</li> <li>4/16</li> </ul>	<pre>ork. If well is directionally drilled, give s work.)*  DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" 1 FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of cd BHT 158  DST #3 (Atoka) 11367-11. 60" ISI, 30" FF strong 1 Final 5991# 30" PF IFP . FSI 3592, Rec 240' DM, . DST #4 (Morrow) 11850-1. 1/2" ck w/ARO 1.252 MMCL increased to 395# on 1/.</pre>	Completion or Re the all pertinent details, and give pertinent absurface locations and measured and true of 335'. 30" PF TO GTS in 3" ' TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 66 1957. 30" PF TO w/GTS in FGPD. SI 60" TO on FF for 2" ck at end of flow 60" IS	completion Report and L dates, including estimated vertical depths for all mi /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed 51 5262 105" FF	<pre>op form.) A date of starting a I/2" (MCF 0 08, 0 cc condense ir blow is IH 5891# 0,90" 60. 0 200# on liately</pre>		
<ul> <li>17. DESCRIBE PROP proposed winent to this</li> <li>4/14</li> <li>4/16</li> <li>4/21</li> </ul>	<pre>ork. If well is directionally drilled, give s work.)*  DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" 1 FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of cc BHT 158  DST #3 (Atoka) 11367-11. 60" ISI, 30" FF strong 1 Final 5991# 30" PF IFP . FSI 3592, Rec 240' DM, . DST #4 (Morrow) 11850-1. 1/2" ck w/ARO 1.252 MMCC increased to 395# on 1/. FFP 800 120" FSI 5246#.</pre>	Completion or Re the all pertinent details, and give pertinent absurface locations and measured and true of 335'. 30" PF TO GTS in 3" "TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 369: ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 60 1957. 30" PF TO w/GTS in 1 FGPD. SI 60" TO on FF for 2" ck at end of flow 60" ISI Rec 500' of condensate.	completion Report and La dates, including estimates ertical depths for all ma /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed 51 5262 105" FF 183' GCDM.	<pre>op form.) A date of starting a I/2" (MCF 0 08, 0 cc condense ir blow is IH 5891# 0,90" 60. 0 200# on liately</pre>		
<ul> <li>17. DESCRIBE PROP proposed winnent to this</li> <li>4/14</li> <li>4/16</li> <li>4/21</li> <li>4/24</li> </ul>	<pre>ork. If well is directionally drilled, give s work.)*  DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" 1 FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of cc BHT 158  DST #3 (Atoka) 11367-11. 60" ISI, 30" FF strong 1 Final 5991# 30" PF IFP . FSI 3592, Rec 240' DM, . DST #4 (Morrow) 11850-1. 1/2" ck w/ARO 1.252 MMCC increased to 395# on 1/. FFP 800 120" FSI 5246#.</pre>	Completion or Re the all pertinent details, and give pertinent absurface locations and measured and true of 335'. 30" PF TO GTS in 3" ' TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 66 1957. 30" PF TO w/GTS in FGPD. SI 60" TO on FF for 2" ck at end of flow 60" IS	completion Report and La dates, including estimates ertical depths for all ma /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed 51 5262 105" FF 183' GCDM.	<pre>op form.) A date of starting a I/2" (MCF 0 08, 0 cc condense ir blow is IH 5891# 0,90" 50 200# on liately</pre>		
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<ul> <li>17. DESCRIBE PROP proposed w nent to this</li> <li>4/14</li> <li>4/16</li> <li>4/21</li> <li>4/21</li> <li>4/24 thru 4/26 4/27, 28 5/1</li> </ul>	DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" I FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of cc BHT 158 DST #3 (Atoka) 11367-11 60" ISI, 30" FF strong I Final 5991# 30" PF IFP FSI 3592, Rec 240' DM, DST #4 (Morrow) 11850-1 1/2" ck w/ARO 1.252 MMCI increased to 395# on 1/2 FFP 800 120" FSI 5246#. Finished 9½" hole to 122 DST #5 and DST #6 - Miss Ran 2813' 7-5/8" 26.4# 1 from 4312-12275'. Cmt	Completion or Re the all pertinent details, and give pertinent absurface locations and measured and true of 335'. 30" PF TO GTS in 3" "TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 66 1957. 30" PF TO w/GTS in FGPD. SI 60" TO on FF for 2" ck at end of flow 60" ISI Rec 500' of condensate. 275'. Ran GR-DN-DLL open ISI -run. 5-95 LT-C & 5150' 7-5/8" 29 liner w/445 sxs Cl H 50/50	completion Report and La dates, including estimates ertical depths for all market /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed 5I 5262 105" FF 183' GCDM. hole logs. 9.7# S-95 LT-C Poz A w/2% gel	a date of starting a d date of starting a lrkers and zones per l/2" MCF 0 08, 0 cc condensa of blow is IH 5891# 0,90" 00. 0200# on diately 1FP 230 as a liner (cont'd or		
<ul> <li>17. DESCRIBE PROP proposed w nent to this</li> <li>4/14</li> <li>4/16</li> <li>4/21</li> <li>4/21</li> <li>4/24 thru 4/26 4/27, 28 5/1</li> </ul>	DST #2 (Atoka) 11274-11. ck ARO 16.3 MMCF ISI 60' stable last 30". 120" I FFP 4339, 60" ISI 5276, FH 5786#, Rec 642' of cc BHT 158 DST #3 (Atoka) 11367-11 60" ISI, 30" FF strong I Final 5991# 30" PF IFP FSI 3592, Rec 240' DM, DST #4 (Morrow) 11850-1 1/2" ck w/ARO 1.252 MMCI increased to 395# on 1/2 FFP 800 120" FSI 5246#. Finished 9½" hole to 122 DST #5 and DST #6 - Miss Ran 2813' 7-5/8" 26.4# 1 from 4312-12275'. Cmt	Completion or Re- the all pertinent details, and give pertinent in absurface locations and measured and true of 335'. 30" PF TO GTS in 3" "TO on FF 60". Flow on 3, FSI Press Data - IH 5786#, 60" PF IFP 3230 - FFP 3699 ondensate. Sample 3050 ps. 418'. 30" PF strong blow of blow decreased to fair blow 388-1460, 60" ISI 3592#, 30 117 Clh, 4350' salt wtr, 60 1957. 30" PF TO w/GTS in FGPD. SI 60" TO on FF for 2" ck at end of flow 60" ISI Rec 500' of condensate. 275'. Ran GR-DN-DLL open A -run. S-95 LT-C & 5150' 7-5/8" 29 liner w/445 sxs Cl H 50/50 TITLE District Drilling End	completion Report and La dates, including estimates ertical depths for all mater /4" ck - 24.6 M 30" PF IFP 323 9 - 120" FSI 48 i, 8.6 CFG, 100 decreased to fa w. 90" FSI Pres 0" FF 1588-2142 8m Clh. BHT 15 7" increased to 105" GTS immed SI 5262 105" FF 183' GCDM. hole logs. 9.7# S-95 LT-C Poz A w/2% gel gineer DATE _7	a date of starting a d date of starting a lrkers and zones per l/2" MCF 0 08, 0 cc condensa of blow is IH 5891# 0,90" 0 0 200# on diately 1FP 230 as a liner (cont'd or		
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5/11 5/14 5/19 5/31 6/1 6/6	4# KCL .06% H-22 + 350 sxs Cl H per sx. Displaced cmt w/KCL wat on top of liner. Perf'd Morrow 11861-69, 11904-18 Set perma-packer on wireline @ 1 Acidized Morrow perfs w/5000 gals per bbl of N <sub>2</sub> . Frac'd Morrow perfs w/27000 gals CO <sub>2</sub> w/25000# 20/40 sand. Set plug in profile nipple @ 117 Perf'd Atoka 11310-18. Acidized Atoka perfs w/2500 gals per bbl N <sub>2</sub> . NOTE: It was determ reserves would not completion in this Ran final completion assembly as	conversion for must respective rooking to approv	<ul> <li>General: This form is designed for subnitting proposals to perform certain well operations, and reports of such operations when completed, as indic eral and Indian lunds pursuant to applicable Federal hav and regulations, and, if approved or accepted by any State, on all lands in such State, particularly when complete law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly when a regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal and/or State office for specific instructions.</li> <li>Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or fud contents not sealed off by cement or other writes; depths (top and bottom) and method of placement of cement places with present placed below; above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and</li> </ul>	
	On/Off tool @ 11759 Sliding sleeve @ 11290 (Closed) Packer @ 11240. 11240' 2-3/8" NU wellhead	4.7# N−80 EUE	7al of the ab	ting proposi ederal law a cial instruct , either are luirements, l ubsequent re nelude reason nelude reason vise; depths vise; depths
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