ND. OF COPIES RECEIVED			
	-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST FOR ALLOWABLE AND		Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL	GAS
LAND OFFICE			RECEIVED
OPERATOR /			
PRORATION OFFICE			JUL 1 4 1978
Texas Oil & Gas Co	rp ø⁄		0. C. C.
Address			ARTESIA, DEFICE
	idland, Texas 79701		
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			······································
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease Lse NM-28790
Keohane Federal Co	m l Undes	signated (Morrow)	State, Federal or Fee Federal
Location	980 Feet From The <u>N</u> Lin	e and 660 Feet From	The E
			_
Line of Section 33 , To	wiship 185 Range 3	31E , NMPM, EI	DDY County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Gi	TER OF OIL AND NATURAL GA	S 1 Address (Give address to which appr	oved copy of this form is to be sent)
Koch Oil Co		P. O. Box 1558, Brecke	
Name of Authorized Transporter of Ca	singhead Gas 📋 – of Dry Gas 👔	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Ga	s Co	P. O. Box 1384, Jal, 1	New Mexico 88252
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	^{hen} /2-
give location of tanks.	H 33 18S 31E	Yes	7-11-78
-	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'
Designate Type of Completi	on - (X) X	X	i i i
Date Spudied	Date Conpl. Ready to Prod.	Total Depth	P.E.T.D.
2/27/78	7/4/78	12275'	12148'
Pool	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Derth
3611 Gr, 3631 DF Perforations	Morrow	11861	
11861-11	990		12275
	TUBING, CASING, ANI	CEMENTING RECORD	
<u></u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
172"	13-3/8"	DEPTH SET 726	725
172" 124"	13-3/8" 10-3/4"	DEPTH SET 726 4530	725 2100
172"	13-3/8" 10-3/4" 7-5/8" liner	DEPTH SET 726 4530 4312-12275	725
17な" 12な" 9な"	13-3/8" 10-3/4" 7-5/8" liner 2-3/8"	DEPTH SET 726 4530 4312-12275 11759	725 2100 795
17날" 12날" 9날"	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" FOR ALLOWABLE (Test must be a	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours)	725 2100 795 I and must be equal to or exceed top allo
17날" 12날" 9날" TEST DATA AND REQUEST F	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" FOR ALLOWABLE (Test must be a	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of	725 2100 795 I and must be equal to or exceed top allo
17날" 12날" 9날" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas	725 2100 795 Il and must be equal to or exceed top allo lift, etc.)
17철" 12철" 9첫" TEST DATA AND REQUEST F OIL WELL	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" TOR ALLOWABLE (Test must be a able for this de	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours)	725 2100 795 I and must be equal to or exceed top allo
17날" 12날" 9날" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas	725 2100 795 Il and must be equal to or exceed top allo lift, etc.) Choke Size Choke Size Dested by H A
17날" 12날" 9날" TEST DATA AND REQUEST F OHL WELL Date First New Oil Run To Tanks	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" TOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	725 2100 795 $(1 and must be equal to or exceed top allo)$ $lift, etc.)$ $Choke Size Partial bit + 18$
17날" 12날" 9날" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" TOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	725 2100 795 $(1 and must be equal to or exceed top allow)$ $lift, etc.)$ $Choke Size Posted by the the the the the the the the the the$
17날" 12날" 9날" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" TOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	725 2100 795 $(1 and must be equal to or exceed top allo)$ $lift, etc.)$ $Choke Size Ported by 14$ $Choke Size Ported by 14$ $Gas-MOF M = 18$ $Gas-MOF M = 18$ $Cort = 100$
172" 124" 92" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MODUD	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this de labele for this de	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	725 2100 795 $(1 and must be equal to or exceed top allo)$ $lift, etc.)$ $Choke Size Poster + b + friction for the friction of the fric$
17날" 12날" 9날" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOP/D 1600	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" POR ALLOWABLE: (Test must be a able for this de able for this de lable for this	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MACDF 9, 38	725 2100 795 $(1 and must be equal to or exceed top allo)$ $lift, etc.)$ $Choke Size Ported to the first of Choke Size Ported to the fi$
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOF/D 1600 Testing Method (pitot, back pr.)	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" POR ALLOWABLE (Test must be a able for this de laber of Test Date of Test Out-Bbls. Dil-Bbls. Length of Test 24' Tubing Pressure	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load ou opth or be for full 24 hours) Producing Mothed (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Contenante/MACCF 9, 38 Casing Pressure	725 2100 795 $(1 and must be equal to or exceed top allower by the second top allower by$
17월" 12월" 9월" TEST DATA AND REQUEST F OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press.	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24' Tubing Pressure 750# FTP, 3700# SITP	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contendate/MMOF 9, 38 Casing Pressure 0 (pkr)	725 2100 795 $(1 and must be equal to or exceed top allowed to or exceed top allowed to or exceed top allowed to the state of th$
17½" 12½" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press.	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24' Tubing Pressure 750# FTP, 3700# SITP	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contenante/MACCF 9, 38 Casing Pressure 0 (pkr) OIL CONSERV	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size fas-MCF Gas-MCF fas = fas fas = fas fa
17½" 12½" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN L hereby certify that the rules and	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24' Tubing Pressure 750# FTP, 3700# SITP CE regulations of the Oil Conservation	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contendate/MMOF 9, 38 Casing Pressure 0 (pkr)	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size $1 \stackrel{?}{=} 1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ $1 \stackrel{?}{=} 18$ $1 \stackrel{?}{=} 18$ $1 \stackrel{?}{=} 18$ $K \stackrel{?}{=} 18$ Choke Size 1/4" (ATION COMMISSION
17½" 12½" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de for this de for this de for this de able for this	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/AMAOF 9, 38 Casing Pressure 0 (pkr) OIL CONSERV JUL 2 5	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size $1 \stackrel{?}{=} 1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Choke Size 1/4" (ATION COMMISSION 1078
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 24' Tubing Pressure 750# FTP, 3700# SITP CE regulations of the Oil Conservation	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contenante/MADP 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED BY	725 2100 795 I and must be equal to or exceed top allo lift, etc.) Choke Size $1 \stackrel{?}{} \stackrel{?} ?$
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de for this de for this de for this de able for this	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condenaate/AMAOP 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED JUL 2 5 BY	725 2100 795 I and must be equal to or exceed top allo lift, etc.) Choke Size $1 \stackrel{?}{=} 1 \stackrel{?}{=} 18$ Gas-MCF Gravity of Condensule 56° Choke Size 1/4'' (ATION COMMISSION 1978, 19 19 STRICT II
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de for this de for this de for this de able for this	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contenacte/MADF 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED JUL 25 BY TITLE SUPERVISOR, DI This form is to be filed in	725 2100 795 I and must be equal to or exceed top allo lift, etc.) Choke Size $1 \stackrel{?}{=} 1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ Gas-MCF $1 \stackrel{?}{=} 18$ $1 \stackrel{?}{=} 16$ $1 \stackrel{?}{=} 18$ $1 \stackrel{?}{=} 19$ 19 19 19 10
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitor, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th SARA	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Z4' Tubing Pressure 750# FTP, 3700# SITP ICE regulations of the Oil Conservation given e best of my knowledge and belief. S. P.Baker	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contendate/0.0.00F 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED JUL 2 5 BY	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size $1 \xrightarrow{2} 18$ Gas-MCF $1 \xrightarrow{2} 18$ Gas-MCF $1 \xrightarrow{2} 18$ $1 \xrightarrow{2} 19$ $1 \xrightarrow{2} 19$ 1
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitor, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th SARA	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de for this de able for this de for this de for this de able for this de able for this de able for this de able for this de for the formation given the best of my knowledge and belief.	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Contendate/0.0.00F 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED JUL 2 5 BY	725 2100 795 (1 and must be equal to or exceed top allowing the equation of the equation of the equation of the deviation of the d
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MOP/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARL (Sign District Drilling Er.	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de able for the able	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MACOF 9, 38 Casing Pressure 0 (pkr) OIL CONSERV APPROVED BY	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size $1 \rightarrow 18$ Gas-MCF Gravity of Condensate 56° Choke Size 1/4'' (ATION COMMISSION 1978 , 19 WALLE STRICT II In compliance with RULE 1104. Some of the deviation of the deviation ordance with RULE 111. nust be filled out completely for allow
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARL (Sign District Drilling En-	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de able for the able for this de able for the able for th	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load on opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DELS. Condensate/MACOF 9, 38 Casing Pressure 0 (pkr) 0IL CONSERV APPROVED BY UL 2, 5 APPROVED BY TITLE SUPERVISOR, DI This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form r able on new and recompleted	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size p_{a}
17½" 12¼" 9½" TEST DATA AND REQUEST F OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF//D 1600 Testing Method (pitot, back pr.) Back press. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MCM (Sign District Drilling En (T July 12, 1970	13-3/8" 10-3/4" 7-5/8" liner 2-3/8" COR ALLOWABLE (Test must be a able for this de able for the able	DEPTH SET 726 4530 4312-12275 11759 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Crising Pressure Water-Bbls. Bbls. Constendatio/MAOF 9,38 Crising Pressure 0 (pkr) OIL CONSERV APPROVED BY UIL 2,5 BY TITLE SUPERVISOR, DI This form is to be filed in If this is a request for all well, this form must be accompleted Fill out Sections I, II, II well name or number, or transpo	725 2100 795 (1 and must be equal to or exceed top allo lift, etc.) Choke Size $1 \rightarrow 18$ Gas-MCF Gravity of Condensate 56° Choke Size 1/4'' (ATION COMMISSION 1978 , 19 WALLE STRICT II In compliance with RULE 1104. Some of the deviation of the deviation ordance with RULE 111. nust be filled out completely for allow

~~

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

JUL 18 1978

ARTESIA, NEW MEXICO 88210

O. C. C. ARTEBIA, OFFICE

NOTICE OF GAS CONNECTION

Date____

July 13, 1978

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the _____ Texas Oil & Gas Corp.

	Operator		
Keohane Fed. Com.	• ∦1 н	33-18-31	
Lease	Well & Un	it S.T.R.	
Undesignated Morrow	El Paso Natural Gas Co. Name of Purchaser		
Pool			
was made on July 12, 1978	. 25	25598	
	Site Co	de	

El Paso Natural Gas Co.

Purchaser

1.1 107612

Representative

Gas Production Status Analyst

Title

TRE: b1
CC: To operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
Charles Ward
Earl Smith
File