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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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OCT 31 1978

O.C.C.
ARTESIA, OFFICE

I. Operator: Texas Oil & Gas Corp.

Address: 900 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box):
 New Well Change In Transporter of: Other (Please explain) Addition of transporter
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Keohane Fed. Com. Well No.: 1 Pool Name, including Formation: Undesignated (Morrow) Kind of Lease: Federal Lease No.: NM-28790

Location: Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East

Line of Section 33 Township 18-S Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : Koch Oil Company Address: P. O. Box 1558, Breckenridge, Texas 76024

Name of Authorized Transporter of Casinghead Gas or Dry Gas : El Paso Natural Gas Company Address: P. O. Box 1384, Jal, New Mexico 88252

Phillips Petroleum Company Address: 4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks: Unit H Sec. 33 Twp. 18S Rge. 31E Is gas actually connected? Yes When El Paso 7-11-78
Phillips 10-16-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|-------------------------------------|--------------------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| | | X | X | | | | | |
| Date Spudded <u>2-27-78</u> | Date Compl. Ready to Prod. <u>7-4-78</u> | Total Depth <u>12,275'</u> | | P.B.T.D. <u>12,149'</u> | | | | |
| Elevations (DF, RKB, RT, GR, etc.) <u>3611 GR, 3631 DR</u> | Name of Producing Formation <u>MORROW</u> | Top Oil/Gas Pay <u>11,861'</u> | | Tubing Depth <u>11,759'</u> | | | | |
| Perforations <u>11,861'-11,990'</u> | | | Depth Casing Shoe <u>12,275'</u> | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | |
| <u>17 1/2"</u> | <u>13-3/8"</u> | <u>726</u> | | <u>725</u> | | | | |
| <u>12 1/4"</u> | <u>10-3/4"</u> | <u>4530</u> | | <u>2100</u> | | | | |
| <u>9 1/2"</u> | <u>7-5/8" Liner</u> | <u>4312 - 12,275</u> | | <u>795</u> | | | | |
| | <u>2-3/8"</u> | <u>11,759</u> | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____

Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: 3"

Actual Prod. During Test: _____ Oil - Bbls.: _____ Water - Bbls.: _____ Gas - MCF: 11-3-78
Add of PP

GAS WELL

Actual Prod. (Test - MCF/D): 1600 Length of Test: 24' Bble. Condensate/MMCF: 9.38 Gravity of Condensate: 56°

Testing Method (pilot, back pr.): Back Pressure Tubing Pressure (shut-in): 750# FTP, 3700# SITP Casing Pressure (shut-in): 0 (PKR) Choke Size: 1/2"

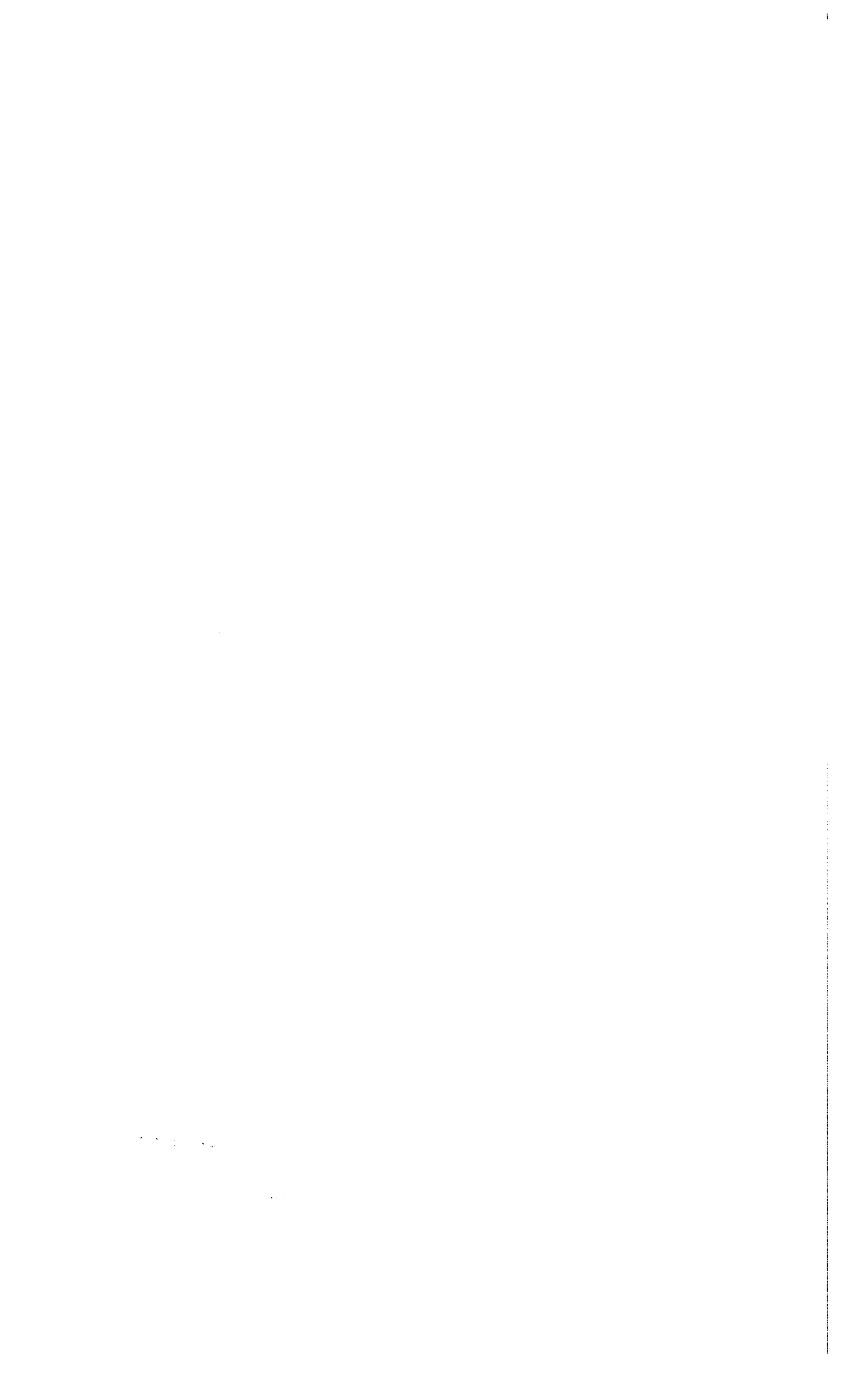
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. A. Fischer
(Signature) M. A. Fischer
District Drilling and Production Manager
(Title)
October 27, 1978
(Date)

OIL CONSERVATION COMMISSION
NOV - 1 1978
APPROVED _____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



OIL CONSERVATION COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

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OCT 24 1978

O. C. C.
ARTEZIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: Oct 23, 1978

This is to notify the Oil Conservation that connection for the
purchase of gas from the Texaco Oil & Gas Corp.
Operator

Keshane Fed. Co., E. F., 33-18-31, Undesignated
Lease Well Unit S.T.R. Pool

Morrow, was made on 10-16-78

Phillips Petroleum Co.
Purchaser

J. E. Wilson
Representative

Prod. Records Super
Title

cc: To Operator
Oil Conservation Commission - Santa Fe

TEXAS OIL & GAS CORP.

900 WILCO BUILDING

MIDLAND, TEXAS 79701

October 27, 1978

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OCT 31 1978

O. C. C.
ARTESIA, OFFICE

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Artesia District Office
P. O. Drawer DD
Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Re: Revised Form C-104
Keohane Federal Com. #1 Well
Eddy County, New Mexico

Gentlemen:

As requested by your letter dated October 25, 1978, please find attached a revised Form C-104 reflecting the addition of Phillips Petroleum Company as a transporter for the above captioned well. Gas from this well is now being split between El Paso Natural Gas Company and Phillips Petroleum Company.

If you have any questions concerning this matter, please advise.

Sincerely,

M. A. Fischer

M. A. Fischer
District Drilling and
Production Manager

MAF:ku
Enclosures

cc: Ms. Phyllis Getz