

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO OIL CONS COMMISSION APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-28790

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR Marathon Oil Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UL "H" 1980' FNL & 660' FEL At total depth						8. FARM OR LEASE NAME, WELL NO. KEOHANE FEDERAL 1	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH EDDY						13. STATE NM	
15. DATE SPUDDED 12-3-94		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 3-4-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3611	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12275		21. PLUG, BACK T.D., MD & TVD 11759		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ALL		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9878-9954 WOLFCAMP (UNECONOMIC SI)	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE NO CHANGE		WEIGHT, LB./FT. SEE		DEPTH SET (MD) ORIGINAL		HOLE SIZE COMPLETION	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		11160		11160		31. PERFORATION RECORD (Interval, size and number) 9878-9880, 9916-9918, 9936-9954 72 .5" holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33.* PRODUCTION	
9878-9954		2200 GALLONS 15% HCL		9878-9954		75 BBL GELLED PAD, 233 BBL	
15% HCL W/30 % CO2		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM VENTED		TEST WITNESSED BY J.L. PATTERSON		35. LIST OF ATTACHMENTS	
DATE FIRST PRODUCTION 1-8-95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 1 1/4" INSERT PUMP		WELL STATUS (Producing or shut-in) SI UNECONOMIC		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 2-23-95		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 3	
OIL - BBL 3		WATER - BBL 0		GAS - OIL RATIO 12		OIL GRAVITY - API (CORR.) 40.0	
FLOW. TUBING PRESS.		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 3		OIL - BBL 3	
WATER - BBL 0		GAS - OIL RATIO 12		OIL GRAVITY - API (CORR.) 40.0		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.