

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 08 1981

REQUEST FOR ALLOWABLE
ANNUAL

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

NO. OF WELLS	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
INFORMATION CENTER	

Harlan Oil Company ✓

Address
P.O. Box 668, Artesia, N.M. 88210

Factor(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
EX # 2-480 Until Further Notice

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.					
Gulf St.	2	Harlan E. Millman SA	State, Federal or Fee State	E-7819					
Location									
Unit Letter	C	330 Feet From The North	Line and	1650 Feet From The West					
Line of Section	27	Township	19S	Range	28E	Range	Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)						
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tank	Unit	Sec.	Twp.	Rge.	Is it actually connected?	Yes	No
	C	27	19	28			

If this production is commingled with that from any other lease or pool, give commingling meter numbers

Designation of Completion - (A)	☒ X	Well No.	11/15/80	Depth	3000'	Depth	2974'
Completion Date	7/1/80	Completion Date	11/15/80	Depth	2720'	Depth	2710'
Direction (N, S, E, W, etc.)	3374' GR	Direction (N, S, E, W, etc.)	San Andres	Depth	2720'	Depth	2710'
Perforations	2720-2730'	Perforations		Depth	2720'	Depth	2710'

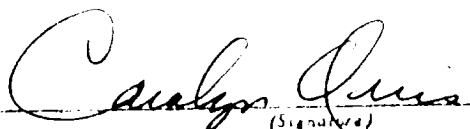
HOLES	COPIES OF HOLES	COPIES OF HOLES	COPIES OF HOLES
12 1/2"	8 5/8" 24#	338'	225
7 7/8"	4 1/2" 10.50#	3000'	700
	2 3/8"	2710'	

TEST DATA - REQUEST FOR ALLOWABLE (If completed after recovery of oil volume of lead oil and must be equal to or greater than
oil volume of lead oil)

Date First New Oil Test Run	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
12/13/80	12/14/80	Pump	
Length of Test	Testing Pressure	Casing Pressure	Coke Size
24 hrs.			
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF
24	4	20	TSM 1500 D-2

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Pump, etc.)	Testing Pressure (shots-in)	Casing Pressure (shots-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and correct to the best of my knowledge and belief.

Production Clerk

(Date)

12/19/80

(Date)

OIL CONSERVATION DIVISION

JAN 09 1981

APPROVED _____, 12

BY N. A. GressittTITLE SUPERVISOR, DARTMOUTH

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep-
well, this form must be accompanied by a tabulation of the first
test taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
well on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of form.
Separate Form C-104 must be filed for each pool in and
recompleted wells.