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State of New Mexico Minerals and Natural Resources Department

Revised 1-1-89

District Office OIL CONSERVATION BECASEDN DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-23365 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease JAN - 2'90 STATE XFEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. E-7815 a.c.D. SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPIEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Gulf St. OAS WELL WELL X OTHER 2. Name of Operator 8. Well No. Marbob Energy Corporation v 3. Address of Operator 9. Pool name or Wildcat P. O. Drawer 217, Artesia, NM East Millman SA 4. Well Location 1650 __: ___330__ Feet From The ____North Feet From The West _ Line and _ Line 27 19S Eddy Section Township Range County 10. Elevation (Show whether DF, RKB, RT, CR, etc.) 3374' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON X ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. We propose to plug & abanondon well as follows: Set a cmt plug from 2950-1660', tag; set cmt plug @ 1310'-1150', tag; set a cmt plug @ 400-200'; set plug @ surface. Install dry hole marker and clean location. * Perf.@ 250' + circ. inside dout 41/2 I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE Production Clerk DATE 12-28-89 TELEPHONE NO.748-3303 TYPE OR PRINT NAME (This space for State Use) BEE AND

> * As noted above Notify N.M.O.C.C. in surlicing discount

MARBOB ENERGY CORPORATION GULF STATE 2 SEC 27 T19S R28E 330FNL 1650FWL

WELL HISTORY

PBTD:

TD: 3012'

SP Csg: 8 5/8" 24# @ 338' C/w 225sx Class C w/2% CC (CIRC CMT)

LS Csg: 4 1/2" 10.5# @ 3012' C/w 400sx Class C 50/50 poz w/2% gel, 8# salt, 1/4# flocele per sack, 300sx class H, 5/10 of 1% CFR-2. 5% salt and 10# sand per sack. (TOP CEMENT 300')

T SALT: T 7 RIVERS 1304 T SAN ANDRES 2600

B SALT: T QUEEN 1708
T GRAYBURG 2104

PERFS: 1804-12,1864-70,1971-75,1979-84,2034-38,2136-43,2189-92,2198-2208,2502-08,2579-87,2720-30,2860,61,68,69,72,77,78,79,82,85 2886,89,95,96.

1206,07,12,13,25,26,27,33,34,35,36,37,38,39,43,44,50,51,52,53,57,58,1710,11,15,16,17,21,22,25,26,27,32,33,34,35,39,40,41,42,43,46,47,48,54,55,56,59,60,61,2290,94,95,99,2300,26,28,30,32,34,2382,83,89,93,96,97,98,2407,12,18,19,22,23,24,31,32.

COMPLETION REPORT

- 7-24-80 Perfed csg at 2502-08,2579-87,2720-30, Acidized perfs 2720-30 with 500 gals 15% NE acid, Frac perfs with 20,000 gal gel wtr and 300sx sand. Acidized perfs 2502-87 with 500 gals 15% NE Frac perfs with 40000 gals wtr and 600 sx sand.
- 8-10-83 Perfed csg at 2860,61,68,69,72,77,78,79,82,85,86,89,95,96.
 Acidized perfs 2860-96 with 500 gals 15% NE acid, Swab test showed all wtr.

WELL REPORT

WELL KETUR!

9-6-89 PROPOSE TO PLUG AND ABANDON AS FOLLOWS: Set a cement plug from 2950-1660, (TAG). Set cement plug at 1310-1150, (TAG). Set a

cement plug at 400-200, Set 25sx plug at surface, Install dry hole marker, Clean location.