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NEW MEXICO OIL CONSERVATION COMMISSION

REC VED

JUN 23 1978

O. C. C.
ARTESIA, OFFICE

Form C-101
Supersedes Old
C-102 and C-103
Effective 4-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN THE SAME OR DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH OPERATIONS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5. Indicate Type of Lease State ☒ Free ☐
2. Name of Operator Cities Service Company	6. State Oil & Gas Lease No. L-6655
3. Address of Operator P.O. Box 1919 Midland, TX 79702	7. Unit Agreement No.
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 28E NMPH.	8. Form or Lease Name State "CY" Com.
9. Elevation (Show whether DF, RT, GR, etc.) 3362.8' GR	9. Well No. 1
10. Field and Pool, or Wildcat Und. N. Winchester Mor	11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,375' Shale & Lime.

Ran 37 joints (1476.00') of 5-1/2" N80, 20#, 8R, LT&C Casing and 245 joints (9875.12') of 5-1/2" N80, 17#, 8R, LT&C Casing set at 11,375'. Used 1 cmt. basket at 3,107'. DV tool at 3,024.63'. BTM 16 jts. 635' ruff coated. Float shoe, float collar and DV tool thread locked. Mixed and pumped 750 sx Class H W/.6% CFR-2 and 5# KCL/sx on 1st stage cmt job. Did not bump float W/20 bbls over displacement. Displacement press 2,000#. Stopped pumping on 1st stage. Dropped bomb. Opened DV tool at 3,024.63' at 1100 MDT 6-18-78. Circ thru DV tool 6 hrs. Cmtd through DV tool W/325 sx Halco Lite and 100 sx Class H W/5# Salt/sx. Bumped plug W/2,400#. Held ok. PD 1800 MDT 6-18-78. Full circ while cmtg both stages. Cmt circ. PU BOP stack. Set slips and CO csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. P. P. TITLE Region Operations Manager DATE 6-20-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 26 1978

CONDITIONS OF APPROVAL, IF ANY: