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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-10
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG - 7 1978

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELLS OR FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.
USE MAPS SECTION FOR REPORT ON WELLS TO A DIFFERENT RESERVOIR.)

1. Name of Operator	Cities Service Company ✓
2. Address of Operator	P.O. Box 1919 Midland, TX 79702
3. Location of Well	UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 26 TOWNSHIP 19S RANGE 28E NMPM.

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6655
7. Unit Agreement Name	
6. Name of Lease Holder	State "CY" Com
9. Well No.	1
10. Field and Pool, or Valued	Und. Winchester Wolfcam
12. County	Eddy

15. Elevation (Show whether DF, RT, GR, etc.)	3362.8' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 11,375' PBTD 9,235'. Shut in waiting on Pipe Line connection.

RIH w/ 4-5/8" RB and 6 4-1/8" DC's on 2-7/8" EUE tbg. Tagged DV tool at 3,025'. Press tested 5-1/2" csg above DV tool to 1,000#/15 mins -ok. Drld DV tool at 3,025' and washed down to 3,085'. Press tested DV tool and 5-1/2" csg to 1,000#/15 mins - ok. Tagged cmt @ 10,487' with 4-3/4" RB at 10,483'. Tested 5-1/2" csg to 1,000#/15 mins - ok. Drld cmt 10,483' to 11,332'. C&CH. Press tested 5-1/2" csg to 1,500#/15 mins - ok. POOH. LD DC's scraper & RB. Ran GR-CCL-CBL. Logger's TD 11,326'. Top cmt 8,316'. Cmt bond good to fair over entire interval. Set CIBP on W. L. at 9,250'. Dumped 2 sx cmt on top of CIBP W/W.L. Bailer. New PBTD 9,235'. RIH w/305 jts 2-7/8" EUE tbg open ended to 9,167'. Displaced hole w/225 bbls 10#/gal B.W. Spotted 100 gallons 10% acetic acid 9,167' - 9,067'. Pressured csg to 1,500#. Pumped in ARO 2-1/2 BPM at 1,000#. Lowered tbg and tagged PBTD 9,235' - ok. Circulated out acetic acid. POOH.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Smith TITLE Region Operations Mgr. DATE 8-2-78

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY: