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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 08 1981

O.C.D.
ARTS & CRAFTS

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6655

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE CY COM
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Und. Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3362.8' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

O.T.D. 11,375' P.B.T.D. 10,665' Prep to plug back & test the Bone Springs formation. MIRU pulling unit, released packer @ 10,713' & pulled out of hole. Set a CIBP @ 10,700' & dumped 4 sacks(35') of cement on top for a P.B.T.D. of 10,665'. Perforated the Canyon w/ISPF @ 9680, 9683, 9685, 9686, 9710, 9711, 9724, 9728, 9729, 9737, 9826, 9827, 9882, 9883, 9884, 9905 & 9956'. Ran & set 2-7/8" OD tbg @ 9563' w/packer @ 9555'. 12 Hr SITP 0#. No gas or fluid in hole. Acidized Canyon perfs 9680-9956' w/6000 Gals 15% HCl w/additives + 1000 SCF N₂/bbl (total 180,000 SCF) Max press 8000#, Min press 4730#, ISIP 4370 AIR 7.6 BPM(5.0 AC + 2.6 N₂), 10 min SIP 4210#. 14 Hr SITP 250#. Swabbed part of load & swabbed dry. Well gassed after each swab pull but not steadily.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE 2/27/81

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE MAR 04 1981

CONDITIONS OF APPROVAL, IF ANY: