NO. OF COPIES RECEIVED		<b>.</b> 3	Form C-103
DISTRIBUTION		9808An	Supersedes Old C-102 and C-103
SANTAFE	/ NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1 17		's
U.S.G.S.		NAR 2 7 1981	Ça, înnicate Type of Lease
LAND OFFICE			True True
OPERATOR			S. State Cr. & Gas Lease No.
or Edition	<del>                                      </del>	\$ 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	L-6655
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OF FORM COMPLETED BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM CONTINUE PROPOSALS.)			
OIL X GAS WELL	OTHER.		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Cities Service Company /			S'TATE CY
3. Address of Operator			9. Well No.
	Midland, TX 79702	N. Carlotte and Car	1
4. Location of Well			10. Field and Pool, or Wildcat
	1980 FEET FROM THE	North 660	Wildcat Bone Sprg.
UNIT LETTER H	FEET FROM THE	THOT CIT LINE AND OUT FEET FROM	
Fast East	NE, SECTION 26	19S RANCE 28E NAPA	
mmmm	15 Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County
			Eddy
(16.		3362.8' GR	
•	Check Appropriate Box To Ir E OF INTENTION TO:	ndicate Nature of Notice, Report of Ot SUBSEQUEN	her Data Treport of:
PERFORM REMEDIAL WORK	PLUG AND AB	ANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDENMENT
PULL OR ALTER CASING	CHANGE PLAN	S CASING TEST AND CEMENT JOB	
<del></del>		OTHER Progress rep	ear &
OTHER			<u> </u>
17. Describe Proposed or Com	spieted Operations (Clearly state all p	ertinent details, and give pertinent dates, including	
17. Describe Proposed or Con work) SEE RULE 1103.		ertinent details, and give pertinent dates, including	estinated date of starting any proposed
17. Describe Proposed or Con work) SEE RULE 1103.	875' PBTD 9050'. Well :	ertinent details, and give pertinent dates, including is shut-in. Set a CIBP @ 9650'	estinated date of starting any proposed & dumped 4 sacks
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