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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 1981

6. Indicate Type of Lease
State [X]   Fee [ ]

6. State Oil & Gas Lease No.
L-6655

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator
Cities Service Company /

8. Farm or Lease Name
STATE CY

3. Address of Operator
Box 1919, Midland, TX 79702

9. Well No.
1

4. Location of Well

UNIT LETTER H   1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 28E NMPM.

10. Field and Pool, or Wildcat
Wildcat Bone Sprg.

15. Elevation (Show whether DF, RT, GR, etc.)
3362.8' GR

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [X]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER _Progress report_	[X]
OTHER _____ [ ]			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,375' PBTD 9050'. Well is shut-in. Set a CIBP @ 9650' & dumped 4 sacks of cmt on top @ 9650 - 9600 to plug off Canyon perfs 9680 - 9956'. Set a CIBP @ 9100' & dumped 4 sacks of cmt on top @ 9100 - 9050' to plug off Wolfcamp perfs 9133 - 9167'. Jet perforated the Bone Springs with 2 shots @ 7739'. Ran & set 2-7/8" tbg w/RTTS @ 7638'. 14 Hrs. SITP -0-. Swabbed 110 BW with no show of oil or gas / 8 Hrs. Released RTTS @ 7638' & reset @ 7524'. Squeezed Bone Springs perfs @ 7739 w/400 sacks Class H w/0.6% Halad 9 + 200 sacks Class H Neat cement. Reversed out 15 sacks of cmt. Released RTTS @ 7524' & POOH. Jet perforated the Bone Springs w/2 SPF @ 7734 - 7739' (Total 12-0.50" entrance holes w/23" penetration). Ran & set 2-7/8" OD tbg @ 7639' w/pkr @ 7631'. Swabbed load & swabbed dry w/no show of oil or gas. Acidized Bone Springs perfs 7734 - 7739' w/3000 Gals 15% HCl w/additives. Used 1000 SCF N_2/bbl. (110,000 SCF). Max press 5200#, Min. 4500#, ISIP 2600#, AIR 10.3 BPM (6.0 acid + 4.3 N_2). 10 Min SIP 2400#. Swabbed & flowed load & swabbed Tr. Dist + 5 BW/10 Hrs. Swabbed dry. Gases weakly & dies after each swab pull. 14 Hr SITP F/Bone Springs Zone 50#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE Region Oper. Mgr.   DATE 3/25/81

APPROVED BY _W. A. Gressett_   TITLE SUPERVISOR, DISTRICT II   DATE MAR 30 1981

CONDITIONS OF APPROVAL, IF ANY: