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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
MAY - 7 1982  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1. Indicate Type of Lease  
State  Fee   
2. State Oil & Gas Lease No.  
L-6655

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name State CY
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Acrecat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3362.8' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11375' Shale & Lime, PBSD 9050'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit and pull tubing and packer.
2. Run in hole with open ended tubing and circulate hole with mud laden fluid. Pull tubing to approx. 8985' and spot a 100' cement plug @ approx. 8985 - 8885', half above and half below the top of the Wolfcamp Formation.
3. Set a CIBP @ approx. 7700' and dump 4 sacks of cement (39') on top of CIBP.
4. Run in hole with open ended tubing to approx. and circulate hole with mud laden fluid. Spot a 100' cement plug @ approx. 6652 - 6552', half above and half below th top of the 1st Bone Springs Formation.
5. Pull tubing to approx. 4022' and spot a 100' cement plug @ approx. 4022 - 3922', half above and half below the top of the Bone Springs Formation.
6. Pull the tubing to approx. 2961' and spot a 100' cement plug @ approx. 2961 - 2861', half in and half out of the 8-5/8" casing shoe @ 2911'.
7. Pull tubing to approx. 662' and spot a 100' cement plug @ approx. 662 - 562', half in and half out of the 13-3/8" casing shoe @ 612'.
8. Dump a 4 sack cement surface plug @ approx. 40 - 0'. Install a 4" dry hole marker to designate a plugged and abandoned location. Clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE May 6, 1982

APPROVED BY Mike Wilbur TITLE OIL AND GAS INSPECTOR DATE MAY 12 1982

CONDITIONS OF APPROVAL, IF ANY: Minimum plug of 2500' cont

Notify N.M.O.C.C. in sufficient time to witness