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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

RECEIVED

JUN - 9 1978

Bur. of Mines 1

a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

2. Name of Operator
GULF OIL CORPORATION ✓

3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 25 TWP. 19-S RGE. 27-E

15. Date Spudded 2-10-78 16. Date T.D. Reached 3-17-78 17. Date Compl. (Ready to Prod.) 4-8-78 18. Elevations (DT, RKB, RT, GR, etc.) 3464' GL 19. Elev. Casinghead -

20. Total Depth 11,150' 21. Plug back T.D. 11,116' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools 0' - 11,150' -

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,024' - 11,041' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog w/Micro SFL Compensated Neutron, Formation Density, Gamma Ray, Dipmeter, 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	412'	17-1/2"	450 sx Circ.	
8-5/8"	24	3,000'	12-1/4"	1000 sx - TSITOC 230	
5-1/2"	17	11,150'	7-7/8"	900 sx - TSITOC 7600	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,946'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 5-1/2" csg w/(2) 1/2" JHPF @ 11,024'-11,031' & 11,035'-11,041' Morrow		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,024'-11,041'	Acidize w/7000 gals 7-1/2% Morrow acid & 1000 SCF N ₂ per bbl & 7/8" RCNBS

33. PRODUCTION							
Date First Production 4-2-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) CI	
Date of Test 4-11-78	Hours Tested 4	Choke Size Adj.	Prod'n. Per Test Period	Oil - Bbl. 681	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1835#	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1020	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Russell W. [Signature] TITLE Area Engineer DATE 6-5-78

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 49 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9017</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10213</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11097</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2585</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8559</u>	T. <u>1st Bone Springs Ss</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>5778</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Morrow 10661</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11024</u> to <u>11041</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5778		Limestone sands & shale				
5778	8559		Sands & shales w/Ls				
8559	9017		Shales & Limestones				
9017	10661		Limestones & Shales				
10661	11097		Sands, Limestones & Shales				
11097	11155		Shales & Limestones				