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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

RECEIVED

JUN 23 1978

Operator: **GULF OIL CORPORATION** ✓

Address: **P. O. Box 670, Hobbs, New Mexico 88240**

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change In Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change In Ownership

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE *R 6274 3-1-80*

Lease Name Eddy "GL" State Com	Well No. 1	Pool Name, Including Formation Under, Angell Ranch Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-620
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East				
Line of Section 25 Township 19-S Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes 7-13-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-10-78	Date Compl. Ready to Prod. 4-8-78	Total Depth 11,150'	P.B.T.D. 11,116'					
Elevations (DF, RKB, RT, GR, etc.) 3464' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,024'	Tubing Depth 10,946'					
Perforations 11,024' - 11,041' Morrow			Depth Casing Shoe -					

TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	48#	412'	450 sx - Circ
12-1/4"	8-5/8"	24#	3,000'	1000 sx - TSITOC @ 230
7-7/8"	5-1/2"	17#	11,150'	900 sx - TSITOC @ 7600
	2-3/8"		10,946'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size Pass
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF 57.3
Actual Prod. During Test	Oil - Bbls.		7-21-78

GAS WELL

Actual Prod. Test - MCF/D 681 MCF	Length of Test 4 Hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3200#	Casing Pressure (shut-in) -	Choke Size Adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. P. Sikes, Jr.
 Area Engineer
 6-22-78
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 19 1978**

BY *W. A. Gressett*
 SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.