

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |   |
|------------------------|---|
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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-620                                     |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

GULF OIL CORPORATION ✓

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 19S RANGE 27E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "GL" State Com

9. Well No.

1

10. Field and Pool, or Wildcat  
ATOKA  
Angel Ranch, Morrow

11. Elevation (Show whether DF, RT, GR, etc.)

3464' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

ILL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perfd, Aczd ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Loaded tubing with 8.6# GKF. POH with packer & tubing. Set retainer at 10,935'. WIH with 2-3/8" tubing & stinger for retainer, set into retainer. Establish injection rate 1 BPM at 3000#. Test tubing to 4000#. Squeeze perfs 10,948'-10,852' with 50 sacks Class "H" 50/50 POZ 2% gel .8% Halad 9. Maximum squeeze pressure 4000#. Reversed approximately 1 1/2 bbls cement slurry. Perf 5 1/2" casing with (2) 1/2" JHPF at 10,914'-10,922', 10,904'-10,910', 10,811-20', 10,794-10,804' (66 holes). Spotted 250 gals 10% acetic acid across perfs. Pulled up & reverse excess acid into tubing. Set packer at 10,700'. Break down perfs at 3000#. Pumped 5 bbls at 1 1/2 BPM with 3250#, ISDP 2500#. Swabbed. Acidize 10,794'-922' with 6500 gals 7 1/2% HCL slick acid in 10 equal stages of 650 gal per stage & 90 ball sealers dropped in clusters of 10 balls per stage; very slight ball action while pumping flush. Flushed to perfs with 2% KCL water. Maximum pressure 6200#, average pressure 5300#, average rate 6 BPM, ISIP 3700#, 15 minutes 3200#, total load 201 bbls. Swabbed. Flowed through 2" orifice well tester. Swabbed. Connected flow line to sales line 6-25-80. On line to El Paso at 4 PM, 6-26-80. Flowing to El Paso Natural, 182 MCF/day, 500# tubing pressure. Before workover, would not flow.

RECEIVED

JUL 8 1980

O. C. D.

ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by N. P. Sker, Jr.

TITLE Area Engineer

DATE 7-7-80

APPROVED BY Mr. Walker

TITLE OIL AND GAS INSPECTOR

DATE JUL 9 1980

CONDITIONS OF APPROVAL, IF ANY: