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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Return To:
EBCO Resources, Inc.
P.O. Box 32697
Oklahoma City, OK 73123

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 16 1992

I.

Operator <u>Asher Resources</u>	Well API No. <u>C. D.</u> 30 - <u>ORIGINAL OFFICE</u>
Address <u>100 Sandau, Suite 300, San Antonio, Texas 78216</u>	
Reason (s) for Filing (check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
EFFECTIVE _____	

If chance of operator give name
and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Eddy "GL" State Com</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Angel Ranch Atoka Morrow</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location				
Unit Letter <u>I</u>	: <u>1980</u>	Feet From The <u>South</u>	Line and <u>660</u>	Feet From The <u>East</u> Line
Section <u>25</u>	Township <u>19S</u>	Range <u>27E</u>	, NMPM, <u>Eddy</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Pride Pipeline Company</u>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2436, Abilene, TX 79604</u>				
Name of Authorized Transporter of Casinghead Gas <u>Phillips 66 Natural Gas</u>	or Dry G. <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, TX 79762</u>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? <u>Yes</u>	When ? <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Part I.D.-3</u>			
					<u>9-18-92</u>			
					<u>cky up</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Seaman
Signature
MARK SEAMAN
Printed Name
9-27-92
Date
PRIME ENERGY CORP
GENERAL PARTNER
Title
512-341-8223
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 17 1992

By ORIGINAL SIGNED BY

Title MIKE WILLIAMS

SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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