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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

APR 14 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
<small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc.	8. Farm or Lease Name Liggett, et al Com.
3. Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East S LINE AND 1980 FEET FROM THE South E LINE, SECTION 6 TOWNSHIP 19-S RANGE 26-E NMPM.	10. Field and Pool or Wildcat Unders. W. Four Mile Draw Morrow.
15. Elevation (Show whether DF, RT, GR, etc.) 3376 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with cable tools 2-17-78. Moved in rotary rig and started drilling 3-1-78. Drilled 17 1/2" hole to 310' and set 13 3/8" 48# H-40 casing at 310: Cemented with 350 sks. CL "C" w/ 2% Ca.CL. cemented to surface. WOC 12 hours and pressure tested to 1000 # PSI. Drilled 12 1/4" hole to 1300' and set 8 5/8" 32# K-55 casing at 1300'. Cemented with 555 sks. Howco Lite followed w/ 150 sks class "C" next w/ 2% Ca Cl. cement circulated. WOC 18 hrs. and Pressure tested to 1000 # no pressure loss. Drilled 7 7/8" hole to TD 8318' and set 4 1/2" 11.60 # N-80 casing at 9308; Set DV Tool at 8092 and cemented 1st stage w/ 400 sks class "H" and 2nd stage w/ 350 sks Howco w/ 200 class "H" Lite. Prep to complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe Bates</u>	TITLE <u>Proration Administrator</u>	DATE <u>4-13-78</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 17 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		