P. O ox 2008, Santa Fe, New Mexico 81 1

			ATION FOR WHILHHAD ING CATHGORY DETERMINATION	Kind of Leusa		
	•		·	State, Federal or Fee Fee		
	1. FOR DIVIS	NOW ASSESSED NOT	RECEIVED	5, State Otl & Gra Lessa No.		
	DATE OF:	APPLICATION	·	mmmmmm		
		DETERMINATION	FEB 1 9 1979			
		CONTESTED		7. Unit Agreement Name		
i. Nan	ne of Operator	PARTICIPANTS	O.C.C.	8. Furn or Lease Hame		
	•	loration Inc	ARTESIA, OFFICE	Liggett, et al Com.		
		loration, Inc.		9. Well tio.		
4. Loc	1100 Midland N	ational Bank Tower, Midl	and, Texas 79701	10. Field and Fool, or Wilscat		
υ	HIT LETTERJ	. 1980 FEET FROM THE E	ast LINE AND 1980 FEET FROM	•		
7	south .	INE, SECTION6TOWNSHIP	19-S RANGE 26-E HAPPM.	(11011 0W)		
		Address of Transporter(s)		12. County		
	Gas Comp	any of New Mexico, First	International Building	Eddy		
		•	Dallas, Texas	5 75270		
	Check appropr	iate box for category soug	tht and information submitted.	~.		
X	1. Category(ies) Sought (By NGPA Section No.) 103					
	2. All Appli	cations must contain:				
	[X] a. C-101	APPLICATION FOR PERMIT TO	DRILL, DEEPEN OR PLUG BACK			
	X b. C-105	WELL COMPLETION OR RECOMP	LETION REPORT AND LOG	,		
	C. DIREC	TIONAL DRILLING SURVEY, IF	REQUIRED UNDER RULE 111			
		AVITS OF MAILING OR DELIVE				
		•		D D 13		
L_1)(B) (using 2.5 Mile or 1000 Feet	Deeper Test)		
		ion Plat				
Ш	· ·)(C) (new onshore reservoir)			
	•	Multipoint and one point	back pressure test	·		
X		RE PRODUCTION WELL				
		WELL LOCATION AND ACREAGE				
	b. No. of	order authorizing infill	program			
	6. STRIPPER C					
		GAS-OIL RATIO TEST				
			ERIOD PRECEDING DECEMBER 1, 1978.	**		
	c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED					
	I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.					
	NAME: Joe B	ates	SIGNED: fred dules			
	TITLE: Prorati	on Administrator	DATE: February 16, 1979			
	APPROVED:					

P. O. Box 2008, Santa Fe, New Mexico 87501

APPLICATION FOR CONTINUED STRIPPER CLASSIFICATION

1.	FOR DIVISION USE OHLY		Kind of Lease					
	DATE OF:	APPLICATION		State, Federal or Fee				
		DETERMINATION		S. State Oil & Gas Lease Na.				
		CONTESTED	,	THINITHINI.				
		PARTICIPANTS	•	7. Unit Agreement Nume				
2. Name of (Scerotor							
	•			8. Farm or Lease Name				
3. Address o	of Operator			9, Well tio.				
i. Location	of Well			10. Field and Pool, or Wildcat				
UNIT LE	TTER	FEET FROM THE	LINE AND FEET FROM					
THC.	t ii	NE SECTION YOUNGELIN	AANGE KMPM.					
		10113N/P	RANGERANGE					
13	. Name and	Address of Transporter(s)		12. County				
		•		Problem consumption of consumer or				
	CLASSIFICATION							
Che	Check appropriate box for category sought and information submitted.							
] 1.	1. Increased production resulting from enhanced recovery techniques							
	a. C-132,	Initial determination						
. 🗆	b. Purcha	ser's notice of exceeding 6	0 MCF/day	•				
; 7 2.	Well is se	asonahly afforted		•				
	2. Well is seasonably affected [a. C-132, Initial determination							
[
	b. Purchaser's notice of exceeding 60 MCF/day							
U	c. 24-mon	th production curve						
	I HEREBY C	ERTIFY THAT THE INFORMATION LEDGE AND BELIEF.	CONTAINED HEREIN IS TRUE AND C	COMPLETE TO THE BEST				
или	ie:		SIGNED:					
TIT	'LE:		DATE:					

Exhibit C