NO. OF COPIES RECEIVED 5						
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C				
U.S.G.S.  LAND OFFICE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL / GAS /				1.5.5.		
PRORATION OFFICE Operator	ARTESIA, OFFICE					
Dorchester Explorati				, <u> </u>		
1100 Midland Nationa Reason(s) for filing (Check proper box	1 Bank Tower, Midland	, Texas 79701 Other (Please	se explain)		····	
New Well  Recompletion  Change in Ownership			tive 6/13/	/79		
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including	Formation	Kind of Lease			
Liggett, et al Com.	<b>!</b>	e Draw Morrow	State, Federal		Lease No.	
Unit Letter J ; 198	BO Feet From The East	Line and	Feet From T	he South	<del></del>	
Line of Section 6 Tow	wnship 19-S Range	26-E , NMF	۸, Eddy	<u> </u>	County	
Name of Authorized Transporter of Oil The Permian Corporations of Authorized Transporter of Case Name of Authorized Transporter of Case Development of Case	or Condensate   i On  singhead Gas or Dry Gas X	P.O. Box 1183, Address (Give address	Houston,	Texas 77001  ed copy of this form is	s to be sent) 797	
Dorchester Exploration  If well produces oil or liquids, give location of tanks.	on, Inc.   Unit   Sec.   Twp.   Rge.   J   6   19-5   26-	1100 Midland N Is gas actually connect Yes			dland, Tx	
If this production is commingled with COMPLETION DATA		<del></del>	r number:			
Designate Type of Completio		New Well Workover	Deepen	 	es'v. Diff. Res'v	
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay		P.B.T.D.		
Perforations	rame of Producing Polindron	Top On/Gas Pay		Tubing Depth  Depth Casing Shoe		
	TURING CACING A			Depth Cosing Shoe		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET		SACKS CE	SACKS CEMENT	
7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	after recovery of total voludepth or be for full 24 hours	1)		exceed top allow	
		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure Choke Size		) \$1.		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-M		Gas-MCF	MCF	
GAS WELL					<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Grave		Gravity of Condensat	• 4	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)		Choke Size		
. CERTIFICATE OF COMPLIANCE		OIL (	OIL CONSERVATION COMMISSION			

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

They Sates	-
(Signal	ure)
Proration Administrat	or
(Tin)	

July 20, 1979

(Date)

ressi SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.