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 NEW MEXICO OIL CONSERVATION COMMISSION
FEB 10 1978
O. C. C.
ARRESIA, OFFICE

30-015-22422
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1022

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form or Lease Name State EW Com	
2. Name of Operator Amoco Production Company ✓		9. Well No. 1	
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		10. Field and Pool, or Well Unit Und. N. Turkey Tr. Morrow	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>19</u> RGE. <u>29</u> NMPM		11. County Eddy	
12. Proposed Depth 11,500		13. Formation Morrow	
14. Elevation (Show whether DE, RL, etc.) 3406 GL		15. Rotary or C.T. Rotary	
21A. Kind & Status of Log. Bond Blanket- On File		22. Approx. Date Work will start 2-17-78	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circ.	Surface
12-1/4"	8-5/8"	36#	3700'	Circ.	Surface
8-3/4"	5-1/2"	15.5#, 17# & 20#	11500'	Sufficient to	tie back to 9-5/

Propose to drill and equip Morrow well at 11,500'. After drilling well, logs will be run and evaluation made, perforating and stimulating as necessary in attempting commercial production.

Mud Program: 0' - 400' - Native mud x fresh water
 400' - 3,700' - Native mud x brine water
 3,700' - 11,500' - Brine water, KCL and commercial mud to maintain good hole conditions.

BOP Program attached.
 Gas is not committed.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,
 EXPIRES 5-14-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Signed Ray W. Cox Title Administrative Supervisor Date 2-9-78
 (This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 14 1978

CONDITIONS OF APPROVAL, IF ANY:
 0 & 4-NMOCC-Art 1-Div. 1-Susp. 1-RC 1-J. L. Hamon Oil Co.