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U.S.G.S.
LAND OFFICE
OPERATOR *Bgm*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-80

6a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1022
7. Unit Agreement Name
8. Term of Lease Date
Guajalote "A" State
9. Well No.
#1
10. Field and Locality
Loco Hills Q-G-SA
11. County
Eddy

9. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Re-entry
10. TYPE OF COMPLETION
NEW WELL ☐ RE-ENTERED ☒ CEMENT ☐ PACK ☐ STEEL ☐ RESERVOIR
11. Date Completed
MorOilCo, Inc.
P.O. Drawer I Artesia, NM 88210
12. Let From K LOCATED 1980 FEET FROM THE South DATE 1980 FEET FROM

RECEIVED BY
JUN 18 1984
O. C. D.
ARTESIA, OFFICE

13. West LINE OF WELL 5 TAP 19 REEL 29 DMPM
14. Re-entered 5/24/84 5/28/84 6/1/84 3406' GL
15. Date Drilled 5/24/84 5/28/84 6/1/84 3406' GL
16. Date Cemented 5/24/84 5/28/84 6/1/84 3406' GL
17. Date Completed (Ready to Prod) 5/24/84 5/28/84 6/1/84 3406' GL
18. Flowing in (DL, RKB, KI, GR, etc.)
19. Elev. Standing
3000'
20. Intervals Drilled By
Reverse Unit
21. Intervals Cemented By
22. Directional Survey Made
2586 - 2670 Grayburg
27. Was Well Cured
No

Correlation Tie-in Log, Cement Bond Log

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3000'	12 1/4"	1615 sx. HOWCO Lite, 200 sx. C1 H Cement	No

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2500'	

1. Depth Intervals (Interval, size and number)		20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2586 - 89 - 91 - 92 - 94 - 95 -		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
26.4 - 17 - 19 - 21 - 22 - 24 - 39 - 42 - 44		2586 - 2670	2000 gal 20% DS - 30
46 - 67 - 69 - 70			6000 gal gel water, 110,000#
19 .5" holes			20-40 Sand

2. PRODUCTION
Date First Production 5/1/84 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 5/1/84 Gas Tested 24 Choke Size 70 Prod. Per Test (bbl) 70 Oil - PHL TSTM Water - PHL 25 Oil-Gas Ratio
Flow Test (bbl) 25# Choke Pressure 50# Oil Gravity - API (Corr.) 40

3. List of Attachments
Logs
4. Test Witnessed by

5. List of Attachments
Logs
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Frank J. Morgan* TITLE Operator DATE June 15, 1984