Submit 3 Copies to Appropriate District Office

SIMILE OF LACK LATERING E y, Minerals and Natural Resources Departme

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103 C
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

	WELL API N	10.
	] 3	30-015-22422
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5. Indicate Type of Lease

DISTRICT III	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. L-1022		
SUNDRY MOTICES AND DEPORTS ON MELL			
SUNDRY NOTICES AND REPORTS ON WELL OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	DO DILIC PACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name		
I. Type of Well:	STATE CONTRACTOR		
OIL GAS WELL OTHER	Guajalote A State		
2. Name of Operator SDX Resources, Inc.	AN 1 B 1997 8. Well No.		
3. Address of Operator	9. Pool name or Wildcat		
P. O. Box 5061			
4. Well Location	Sella le li 7 a		
Unit Letter K : 1980 Feet From The South	DIST 2 1980 Feet From The West Line		
Section 5 Township 19 Rang			
10. Elevation (Show whether De	, RKB, RT, GR, etc.)		
11. Check Appropriate Box to Indicate Na			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON I	REMEDIAL WORK ALTERING CASING		
EMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER: Add additional Grayburg perfs	OTHER:		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and g work) SEE RULE 1103.	ive pertinent dates, including estimated date of starting any proposed		
5/24/84 Re-entered well. 13-3/8" 48# @ 425',	cmted w/400 sxs. 9-5/8" 36# @ 3196',		
	Perfs 2586-2670' acidized w/2000 gals		
20% DS & frac'd w/60,000 gals gel water			
0 05501 - 5			
Plans are to set RBP @ 2550'. Peforate 1 spf: 2283', 88', 2300', 13'			
	32', 47', 53', 68', 76', 78', 82', 2490',		
92', 94', 96' and 2498', total 25 holes. Acidize w/4000 gals 15% NEFE & 65 balls. If necessary, will frac w/40,000 gals & 90,000# 16/30 brady sd. Pull RBP & return well to pumping from original depth.			
Plan to start work 1/22/97.			
I hereby certify that the infofiquation above is true and complete to the best of my knowledge and belie	-		
$(1 \cdot 1) \cdot (1) \cdot +$			
SKNATURE James Courlney TITLE	Regulatory Tech DATE 1/14/97		
TYPEOR PRINT NAME / Janice Courtney	915/685-1761 TELEPHONE NO.		
(Thus apace for State Use) ORIGINAL CHONGO BY TIM W. GUM			
DISTRICT II BUPERVI <b>SOR</b>	With the six of an annual		
APPROVED BY	DATE VAN 2 1 1997		