

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-22422

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-1022

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator: SDX Resources, Inc. APR 11 1997

3. Address of Operator: P. O. Box 5061, Midland, TX 79704 OIL CON. DIV.

4. Well Location:
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 5 Township 19 Range 29 NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3406'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Added perfs in GR 2283-2409' & treatment.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/97- RU Real W/S unit & TOH w/rods, pump & tbg. TIH w/Halliburton 9-5/8" RTBP & 82 jts 2-7/8" tbg & set RTBP @ 2543'. Test RTBP, csg, & BOP to 300 psi, tested good.

3/18/97 TOH w/tbg. RU Computalog & perf as follows: 2283', 88', 2300', 13', 15', 22', 26', 27', 82', 84', 97', 2419', 30', 32', 47', 53', 68', 76', 78', 82', 90', 92', 94', 96', and 98', 1 spf, total 25 holes. TIH w/Halliburton RTTS pkr & 71 jts tbg & set @ 2198'.

3/19/97 Unset pkr & TIH to 2505'. PU to 2197' & set pkr. Broke down perfs w/4000 gals 15% NEFE w/L55 clay stabilizer & MSR agent & 65 ball sealers.

3/20/97- RU BJ Hughes & frac'd down 2-7/8" tbg w/35,994 gals Spectra Frac gel & 89,980#

3/22/97 16/30 Brady sd. Ran pump & rods. LD 3 jts of tbg, SN @ 2686'.

3/23/97 Put on pump test. Rate established @ 13 BO & 30 BW.

3/31/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/9/97

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUIS TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1997