		-1			
	DISTRIBUTION				
	SANTA FE	NEW MEXICO OIL GONSERVATION COMMI ON TREQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11(
	FILE /		AND	Lifective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	-			
	TRANSPORTER GAS			RECEIVED	
:	OPERATOR /	-			
	Operator		· · · · · · · · · · · · · · · · · · ·	JUN 2 9 1978	
	Shenandoah Oil Corporation 🦯		·		
	P. 0. Box 4534	4, Odessa, Texas 79760		ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Ga			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	81		
	If change of ownership give name			· ·	
	and address of previous owner				
1. DESCRIPTION OF WELL AND LEASE					
	Lease Name Kenwood Fed.	Well No. Pool Name, Including F	ormation Kind of Leas S.R., QN., GR.) State, Federa		
	Location		5. K. , QIL , UK. / Side, react		
	Unit Letter E : 1650) Feet From The Lin	ne and Feet From	The W	
	20	185 31			
1	Line of Section LJ Tow	wnship 105 Range 51	E , NMPM, EUU	y County	
٤.		NATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Off Texas-New Mexico Pipel		Address (Give address to which appro Box 1510, Midland, Te		
	'Name of Authorized Transporter of Cas		Address (Give address to which appro		
	Phillips Petroleum Co.		Box 6666, Odessa, Tex	as 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 29 18S 31E	Is gas actually connected? Wh Yes	6-20-78	
ł		th that from any other lease or pool,			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-6-78 Elevations (DF, RKB, RT, GR, etc.)	5-24-78 Name of Producing Formation	3855 Top O!!/Gas Pay	3845 Tubing Depth	
		Penrose & Grayburg	3402	3750	
	Perforations Penrose - 3408'	-3420' and 3424'-3434' -		Depth Casing Shoe	
	Grayburg - 3754'-3762' and 3772'-3784' -		- 2 JSPF D CEMENTING RECORD	3845 G.R.	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u>]]"</u> 7 3700	<u>8 5/8" - 24#</u> 5 1/2" - 14#	<u>748'</u> 3845'	350	
	7 7/8" 5 1/2"	2 3/8" - 4.7#	3750'	1300	
' .	TEST DATA AND REQUES? FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-	
İ	Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas li		
ļ	6-20-78	6-25-78 Tubing Pressure	Pump - 2" Bore Pui Casing Pressure	np Choke Size	
	Length of Test 24 Hr.	I dbird Fleggine			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
	250	35	215	20	
	GAS WELL			Per let	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	•			TO M/	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION		
			APPROVED JUN 3 0 1978, 19		
			1. A gran to		
	above is true and complete to the	near of my knowledge and perter.	BYSUPERVISOR_DISTRICT_T		
			TITLESUPERVISOR_DISTRICT_H		
	C.M. Down	ingan (This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
-	(Signa		well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111.		
Division Manager (Title)			All sections of this form must be filled out completely for allow-		
	· 6-26-78	•••	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition.		