FILL WILLIAM WAS ASSETT	8 DEPARTMENT
Con or corne section	. 5
6011 M HI DT 109	
711	
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1	11 7 7
TRANSPORTER	
PACHATION OFFIC	

11.

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District Engineer

3-1-79

(lale)

(Pace)

JIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

RECEIVED

TACHSFORTER OIL	AUTHORIZATION TO TRANSF	HD PORT OIL AND NATURAL GAS	MAR 1 3 1979
Southland Poyalty Com		٠.	O. C. C.
Southland Royalty Comp	лану		ARTESIA, OFFICE
1100 Wall Towers West,		Other (Please explain)	
resson(s) for liling (Check proper bo	Change in Transporter of:	Olver It teate erbining	
New Well Perampletion	Oil Dry Go	· []	
Change In Ownershit X	Casinghead Gas Conden	Effective 2-1-79)
change of ownership give name	Shenandoah Oil Corp., 15	00 Commerce Bldg., Ft. V	Worth, Tx. 76102
ESCRIPTION OF WELL AND	Nell No. Pool Name, Including Fo	armation 1 Kind of Leas	se LC Lease No.
Kenwood of ed	5 Shugart (Y.SR	Come Carles	oler Fee Federal 71-029387-
tecation	5 Bhagare (1.bh	•2.0.7	
	50 Feet From The North Line	e and 990 Feet From	The West
Line of Section 29 To	o Inship 18S Range	31E . NMPM. Fddy	County
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Addiess (Give address to which opposite	oved copy of this form is to be sent)
Note of Authorized Transporter of C Texas-New Mexico Pipel		P. O. Box 1510-Midland, Tx. 79702	
None of Authorized Transporter of C	csinghead Gas or Dry Gas	Address (Give address to which appro	
Phillips Petroleum Con		4001 Penbrook, Odessa,	, Tx. 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 29 18S 31E	Is gas actually connected?	6-20-78
eve location of tanks.		<u></u>	
this production is commingled w	with that from any other lease or pool,		Plug Back Same Resty, Diff. hen
Designate Type of Complet	ion - (X) Gas well	New Well Workover Deepen	Plug Back Same Resty, Diff. New
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Cate Spadded	Date Compilered by the second		•
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations	<u> </u>		Depth Casing Shoe
		CENTURE DECORD	
	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING U 105 INC 0.20		
		1	l and must be equal to or exceed top all
FEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be of able for this de	più or be for full 24 hours)	
ME WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cusing Freezeway	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gat-MCF
\			
		•	•
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate AtMCF	Gravity of Condensate
Actual Frod. 1601-MC17D			
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION DIVISION
Entificate of Comedia.		unp 1 6 1	1979
hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAN 1	11.
	IN ANY THAT THE INCIDING OF KINDS	BY Make Us	Mar
bove is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR	
		11	compliance with AULE Live.
Della.	Dite. Dans		awable for a newly dellled or deepe
C. Farmey	hative)	well, this form must be accomplished taken on the well in acc	CHILLY OF THE WEST CONTROL OF ANY CO
District Engi	neer	thath towall on the man	the filled out completely for all

All sections of this form must be filled out completely for allowable on new and recompleted wells. FIR out only Sections I. H. III, and VI for changes of owner, wall name of number, or transporter or other such change of condition

Sourcete Forms C-104 must be filed for each pool in multiple