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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1978

J. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ross "IZ" Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Und. Cemetery Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 19S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3490' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 8:30 AM 3-11-78. Ran 8 jts of 13-3/8" 48# K-55 casing (362') set at 350'. 1-Baffle Plate, centralizer at 311'. Cemented w/370 sacks of Class C cement 4% CaCl. Cement circulated 25 sx to surface. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. WOC 12 hours NU and cut off casing, reduced hole to 12¼", drilled plug and tested to 600#. OK and resumed drilling.

TD 1180' - Ran 27 joints of 8-5/8" 24# K-55 (1203') of casing set at 1180'. 1-Guide shoe, Insert float at 1140', 2 centralizers at 1136 and 975', basket at 975'. Cemented w/450 sacks of 50-/50 poz mix, 5#/sx kolite, 1/4# cello-flake 2% CaCl, tailed in w/150 sx Class C 2% CaCl. PD 12:00 PM 3-13-78. Cement circulated 70 sx to surface. WOC 18 hours, NU, tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 3-21-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 23 1978