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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 11 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Ross "IZ" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Cemetery Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3490' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set Prod csg, perf and treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9460', PPTD 9254'. Ran 230 joints of 5½" casing as follows: (800' of N-80 17# , (2000') K-55 17#, (5600') K-55 15.5#, (925') K-55 17# (Total 9325') set at 9297'. 1-Guide shoe at 9297', Diff-fill collar at 9254' and 9 centralizers. Cemented as follows: 500 gallons mud flush, 325 sx Howco Lite 1/2% CFR-2, 5#/sack KCL followed w/100 sacks of Class H 1/2% CFR-2, 5#/sack KCL displaced w/40 bbls 2% KCL water. PD 9:30 AM 4-11-78. Set slips and pressure tested to 1500#. OK. Ran Temperature Survey and found top of cement at 6280. WOC. WIH w/Tubing Conveyed Gun and perforated 9166-9178' w/48 .32" shots (4spf). Small show of gas TSTM. Pulled gun. WIH w/packer and treated perforations, (set packer at 9108') w/1200 gallons of 7½% MS acid and nitrogen w/ball sealers. After cleaning up well flowed 13# on 1/2" choke = 100 MCFPD. Checked perfs. and found them covered w/fill - cleaned out. WIH w/Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 9142' and Sand Frac'd perforations 9166-9178' w/10500 gallons 15% MS Frac Fluid & CO-2, 15000# 20-40 sand. Well cleaned up and flowed 82# on 3/8" choke = 300 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imboden

TITLE Geol. Secty.

DATE 5-11-78

APPROVED BY N.C. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE MAY 12 1978