oganium ion NEW MEXICO OIL CONSCRIVATION CO. "ISSION Porm C-104 SANFA PE Superseder Old C-104 and C-1 Effective 1-1-65 REQUEST FOR ALLOWABL. 1 11.1 AND U.S.G.5, AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OF FIGE RECEIVED OIL TRAHSPORTER OPERATOR OCT 18 1978 PRODATION OFFICE Yates Petroleum Corporation uD. C. C ARTESIA, OFFICE 207 South 4th Street - Artesia, NM 88210 Other (Please explain) Reason(s) for liling (Check proper box) XChange in Transporter of New Well Dry Gas Oil Recompletion Condensate Change in Ownership Castnohead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee Ross "IZ" Com 1 Cemetery Morrow Location Feet From The West 1980 1980 Feet From The North Line and Eddy 25E 19S 28 NMPM, Township Renge County Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensale [7] Name of Authorized Transporter of Oil 88210 No. Freeman Ave - Artesia, NM Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Casinghead Gas P. O. Box 2521 - Houston, TX
squarected? When Approx.
Yes //o-25.78 77001 Transwestern Pipeline Company 10-20-78 Is gas actually connected? Twp. P.go. Unit If well produces oil or liquids, give location of tanks. F 28 19S · 25E Yes . 10-25.78 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Res Workover New Well Flug Back Oil Well Gas Well Deepen Designate Type of Completion - (X) i -.. . . . Total Dopth 9460 Date Compl. Ready to Prod. 4-27-78 P.B.T.D. Date Spudded 9254 3-11-78 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 9166' 9297' 3490' GR Morrow Depth Casing Shoo Perforations 9135' 9166-9178 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 350 17岁" 600 8-5/8" 1180' 124 425 5½" 2-3/8 9297 7-7/8" 9135 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas life, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Preseure Length of Test Tubing Pressure Gae - MC Water - Bbie. Oil-Bblo.

Actual Prod. During Tool

GAS WELL Gravity of Condensate 4 Bbls, Condensate/MMCF Actual Fred, Tool-MCF/D Longth of Teet 24 300 Casing Pressure (Shut-in) Choke Size Tubing Processo (Shut-in). Testing Mothod (pitot, back pr.) 3/8" 728# Back Pressure

I. CERTIFICATE OF COMPLIANCE

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Stanature)

Christine Tomlinson-Geol. Secty (Title)

10-17-78

(1)410)

OIL CONSERVATION COMMISSION

NOV 1 3 1978

TITLE SUPERVISOR DISTRICT IL

This form in to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly difficiler deepened well, this form count be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.

All sections of this form murt be filled out completely for allow-this on now and recompleted violis.

FIII out only Sections I, II, III, and VI for changes of awaer, oil name or number, or transporter, or other such change of condition.