

NEW MEXICO RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 14 1979

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U.S.G.S.	20
LAND OFFICE	
OPERATOR	1

Bear of mine 1

10. TYPE OF WELL		ARTESIA, OFFICE		50. Indicate Type of Lease	
OIL WELL ☐		GAS WELL ☒		State ☐ Fee ☒	
D. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐		5. State Oil & Gas Lease No.	
PLUG BACK ☒ DIFF. PCSVR. ☒ OTHER ☐				7. Unit Agreement Name	
2. Name of Operator		Yates Petroleum Corporation		8. Perm. or Lease Name	
3. Address of Operator		207 South 4th Street - Artesia, NM 88210		9. Well No.	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM				N. Cemetary Atoka	
THE West LINE OF SEC. 28 TWP. 19S RGE. 25E NMPM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-11-78		4-9-78		2-9-78 79	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3502' KB				9460'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9110'				Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		8860-8956' Atoka		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		CNL/FDC & DLL		27. Was Well Jored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17 1/2"	370 sacks	
8-5/8"	24#	1180'	12 1/4"	600 sacks	
5 1/2"	17&15.5#	9297'	7-7/8"	425 sacks	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					8835'
					PACKER SET
					8835'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8860-66' w/12 .50" holes (2 spf)				DEPTH INTERVAL	
8930-35' w/10 .50" holes (2 spf)				AMOUNT AND KIND MATERIAL USED	
8952-56' w/8 .50" holes (2 spf)				8860-66' 2000g 15% DS-30 & Nitrogen	
				8930-35:8952- 1500g 15% DS-30 acid.	
				56'	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
2-9-78 79		Flowing			SIWOPLC
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-9-78 79	8	1/4"		-	143
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
2-9-78 300	Pkr			430	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented - will be sold					Harvey Apple
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Christine Johnson		Geol. Secty		2-13-79	