

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

FEB 14 1979

Operator Yates Petroleum Corporation		O.C.C. ARTESIA OFFICE	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter oil ☐		
Recompletion ☒	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		
If change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name Ross "IZ" Com	Well No. 1	Pool Name, including Formation N. Cemetary Atoka	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter F	1980 Feet From The North Line and 1980 Feet From The West		
Line of Section 28	Township 19S	Range 25E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Transwestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 28 Twp. 19S Rge. 25E	Is gas actually connected? Yes	When 2-16-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well ☐ Gas Well ☒		New Well ☐ Workover ☐ Deepen ☐	Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Designate Type of Completion - (X)					
Date Spudded 3-11-78	Date Compl. Ready to Prod. 2-9-79	Total Depth 9460'		P.B.T.D. 9110'	
Elevations (DF, RKB, RT, GR, etc.) 3502' KB	Name of Producing Formation Atoka	Top Oil/Gas Pay 8860'		Tubing Depth 8835'	
Perforations 8860-8956'				Depth Casing Shoe 9297'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	350'	370
12 1/4"	8-5/8"	1180'	600
7-7/8"	5 1/2"	9297'	425
	2-3/8"	8835'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D 430	Length of Test 24	-		-	
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2740#	Casing Pressure (Shut-in) Pkr.		Choke Size 1/4"	

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secty
(Title)
2-13-79
(Date)

OIL CONSERVATION COMMISSION

MAR 1 1979

APPROVED _____

BY W. A. Gressett

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.