OIL CONSERVATION DIVISION    WELL AR NO    30-Downin, NM #5210    Sama Fe, New Mexico 87504-2088    Single The Source Colspan="2">Source Feature Colspan="2">Source Colspan="2"    Source Colspan="2" <th c<="" th=""><th></th><th>Επε</th><th colspan="2">State of New Mexico , Minerals and Natural Resources Department</th><th colspan="2">Form C-103 Revised 1-1-89 C   5 F</th></th>	<th></th> <th>Επε</th> <th colspan="2">State of New Mexico , Minerals and Natural Resources Department</th> <th colspan="2">Form C-103 Revised 1-1-89 C   5 F</th>		Επε	State of New Mexico , Minerals and Natural Resources Department		Form C-103 Revised 1-1-89 C   5 F	
Bit Diversity D	DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088			5-22435	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSALS TO DEPLL ON TO DEEPEN CR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PENNT" (PORM CONTONE STATE OF DEPLL ON TO DEPENN CR PLUE BACK TO A "The of Will:  7. Lease Nume or Usit Agreement Name    1. Type of Will:  00L  00R  00R  ECEIVED  Ross 12 Com    2. Name of Operator WILLS:  00L  00R  FEB 2.4 1995  N. Pod same or Wildet Undesignated Canyon    2. Name of Operator WILLS:  00R  00R  FEB 2.4 1995  N. Pod same or Wildet Undesignated Canyon    10.5 South 4th 5t., Artesia, NM  86210  NOTIL CONN., DIMeo  Peet From The West  West    2. Name of Operator 10.5 South 4th 5t., Artesia, NM  86210  NOTIL CONN., DIMeo  Peet From The West  Lize    2. Notice 0.7  198  2.6  NOME  Eddy  Comyon    4. Wall toxin:  1.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:    11.  Check Appropriate Box to Indicate Canue of Notice, Report, or Other Data  Commence DBULING OPRS.  PLUG AND ABANDON    PERFORM REMEDIAL WORK  PLUG AND ABANDON  Remedial date of survey are proposed    00THER:  00D Operation (Clearly state all perioent datas, perioded date of survey are proposed<	DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 8	37504-2088	5. Indicate Type of	Lease STATE FEE X	
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Will (F)  Will (Composite Composite Compo	( DO NOT USE THIS FORM FOR PF	RVOIR. L	S TO DRILL OH TO DEEPEN O	JH PLUG BROK TO A	7. Lease Name or 1	Unit Agreement Name	
2. Name & Opendor YATES PERCOLEUM CORPORATION  FEB 2 4 1995  8. Well No.    105 South 4th St., Artesia, NM 88210  Undesignated Canyon    105 South 4th St., Artesia, NM 88210  Undesignated Canyon    4 WallLoadie  Undesignated Canyon    105 South 4th St., Artesia, NM 88210  Undesignated Canyon    4 WallLoadie  Undesignated Canyon    105 South 4th St., Artesia, NM 88210  Undesignated Canyon    106 Main 198  Peer From The  North    107 Main 200  Peer From The  North  Edge    108 Main 200  198  Rage 25E  NMFM  Eddy  Comy    108 Meeric DR  198  Rage 25E  NMFM  Eddy  Comy    108 Meeric DR  198  Rage 25E  NMFM  Eddy  Comy    109 Meeric DR  198  Rage 25E  NMFM  Eddy  Comy    110 Meeric DR  198  Rage 25E  NMFM  Eddy  Comy    110 Meeric DR  Pulc Ganbard Meeric DR  Subsecoulent Report, Or Other Data  NOTICE OF INTENTION TO:  Commerce Meeric Meeric Meeric DR  Commerce Meeric	1. Type of Well: OL GAS WELL WELL	 ]		CEIVED		IZ Com	
3. Address of Operator  105 2 4 1933  Undesignated Canyon    105 South 4th St., Artesia, NM 88210  Undesignated Canyon    4. Well Leader  F:: 1980  Feet From The  Undesignated Canyon    4. Well Caclifor  North  CONSTITUTION TO:  North  Eddy  Course    10. Elevatio (Show white DF R. RR PC, Ret Prom The  West  Like  Course  Course    10. Elevatio (Show white DF R. RR PC, Ret Prom The  West  Course  Course  Course    10. Elevatio (Show white DF R. RR PC, Ret Prom The  Eddy  Course  Course  Course    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  3502' KB  SuBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  AltErning CASING  Course    PULL OR ALTER CASING  OrtHER:  Course and the course of C	2 Name of Operator	RATION			•	1	
105 South 4th St., Artesia, NM 88210  Underlighted only minimum of the set o	3 Address of Operator			<del>B 2 4 1995</del>			
Unit Later  Feel From The  UTST. 2    Section  28  Township  195  Range  25E  NMPM  Eddy  Commy    10. Elevation (Show whather DF, RER, RT, GR, etc.)  3502' KB  3502' KB  3502' KB  3502' KB    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    Commence of Complete OF INTENTION TO:  REMEDIAL WORK  ALTERING CASING    PULL CR ALTER CASING  Commence DRILLING OPNS.  PLUG AND ABANDONMENT    CASING TEST AND CEMENT JOB  OTHER:  OTHER:  OTHER:  OTHER:    12. Deschor Proposed or Complete Operations (Clearly state all perinent data: including estimated data of staning any proposed with 23/8" tubing to 1000 psi. Fish standing valve.  Cut studs off flange.  Nippled down and tried to unset RBP at 8995'. ToOH with 23/8" tubing and packer. Shut down.    2-17-95 - Moved in and rigged up pulling unit.  Bled well down and tried to unset RBP at 8995'. Unset packer at 8829'. Dropped down and tried to unset RBP at 8995'. ToOH with tubing and packer. Shut down.    2-18-95 - Till with retrieving tool and 2-3/8" tubing to 1000 psi. Fish standing valve.  TH with retrieving and pulling down tubing and packer. TIH with retrieving tool and 2-3/8" tubing	105 South 4th St., Ar	tesia,	NM 88210	POR DRV7			
Section  28  Township  195  Range  23E  NMPM  Eddy  County    10.  IDE Enation (Show whether DF, REB, RC, GR, etc.)  35027  KB  35027  KB    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    DEFERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    DULL CR ALTER CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT    CASING TEST AND CEMENT JOB  OTHER:  ALTERING CASING    DOTHER:  OTHER:  ALTERING CASING    11.  Describe Proposed or Completed Operations (Clearly state all periment dates, including estimated date of starting any proposed    worky SEE RULE 103.  Other 1103  Other 2-3/8" tubing and packer.  Dropped down and tried to unset RBP at 8895'.    12. Describe Proposed or Completed Operations (Clearly state all periment dates, including estimated date of starting any proposed  Worky SEE RULE 103.  Dropped down.    2-17-95 - Moved in and rigged up pulling unit.  Bled well down.  Dropped standing valve.  Starting any proposed    12. Describe Proposed or Complete to DOD psi	F 19	80_ Fee	a From The		) Feet From	The West Line	
10. Elevation (Show whether DF, REM, M. GK, Mc.)    3502' KB    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    11.  NOTICE OF INTENTION TO:    PEERFORM REMEDIAL WORK  PLUG AND ABANDON    ITEMPORARILY ABANDON  CHANGE PLANS    COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT    CASING TEST AND CEMENT JOB  OTHER:    OTHER:	Section 28	To		nge 25E	NMPM Ed	ldy County	
II.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    FEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT    CASING TEST AND CEMENT JOB  OTHER: Abandon Atoka & recomplete to Canyon & OTHER: Abandon Atoka & recomplete down & OTHER: Abandon Atoka & Substore: The Substanting and packer. Shut down. <td></td> <th><math>\Pi \Pi \Pi</math></th> <td>10. Elevation (Show whether</td> <td>DF, RKB, RT, GR, etc.)</td> <td></td> <td></td>		$\Pi \Pi \Pi$	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)			
NOTICE OF INTENTION TO:  SUBSEQUENT HEPORTOR:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT    CASING TEST AND CEMENT JOB  OTHER:  OTHER:  CASING TEST AND CEMENT JOB    OTHER:  OTHER:  OTHER:  Complete to Canyon between the deals. and give periment date: including estimated date of staring any proposed    worky SEE RULE 103.  Clearly state all periment deals. and give periment date: including estimated date of staring any proposed    worky SEE RULE 103.  DOINER:  DOINER:  Noroped standing valve.    2-17-95 - Moved in and rigged up pulling unit.  Bled well down.  Dropped standing valve.    Pressured tubing to 1000 psi.  Fish standing valve.  Cut studs off flange.  Nippled down    12.0Earcho Proposed or Complete tubing and packer.  Shut down.  Dropped down and tried to unset RBP at 8995'.  Unset packer at 9120'.    2-18-95 - TH with retrieving tool and 2-3/8" tubing and packer.  Shut down.  Shut down.  2-3/8" tubing to and 2-3/8" tubing and packer.    2-18-95 - Finished TOOH and lading down tubing and packer.  Rigged up wireline.  TIH with CIBP and set at 9100'.  Copped with 35' of cement.  Rigged down wireline. <td< td=""><td></td><th></th><td>A Sociate Box to Indicate N</td><td>Nature of Notice, R</td><td>eport, or Other</td><td>Data</td></td<>			A Sociate Box to Indicate N	Nature of Notice, R	eport, or Other	Data	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT    PULL OR ALTER CASING  OTHER:  CASING TEST AND CEMENT JOB  CASING TEST AND CEMENT JOB    OTHER:  OTHER:  OTHER: Abandon Atoka & recomplete to Canyon & Complete Doperations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed    12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed  Staring any proposed    12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed  Staring any proposed    13. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed  Staring any proposed    14. Describe Proposed or Complete Doperations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed  Staring any proposed    15. Other Hander Doperations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed  Staring test staring any proposed    12. Describe Proposed or Complete to Dop stilling and packer.  Staring test staring to Clearly test all aperiment dates in the base of the based of		ITENT	ION TO:	SUE	SEQUENT P	EPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  Include to the final state of the final state	—						
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OTHER:		С	HANGE PLANS		[]		
OTHER:    12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.    2-17-95 - Moved in and rigged up pulling unit. Bled well down. Dropped standing valve. Pressured tubing to 1000 psi. Fish standing valve. Cut studs off flange. Nippled down tree and nippled up BOP. Unset packer at 8829'. Dropped down and tried to unset RBP at 8995'. TOOH with 2-3/8" tubing and packer. Shut down.    2-18-95 - TIH with retrieving tool and 2-3/8" tubing to 9110'. Unset paker at 9110'. TOOH with tubing and packer. TIH with retrieving tool and 2-3/8" tubing to 9110'. Unset paker at 9110'. TOOH with tubing and packer. TIH with retrieving tool and 2-3/8" tubing to 9110'. Unset paker at 9158'. TOOH and laid down tubing. Shut down.    2-21-95 - Finished TOOH and laying down tubing and packer. Rigged up wireline. TIH with ClBP and set at 9100'. Capped with 35' of cement. TIH with ClBP and set at 8825'.    Capped with 35' of cement. Rigged down wireline. Tested 5-1/2" casing to 1000 psi for 6 minutes, OK. Changed out 2-3/8" rams to 2-7/8" tubing rams. Shut down.    Interprotect of the best of my throwledge and belid.    StonkTUMAME    THE PERFERSE RULE DATE 2-23-95    TOTE of State Use)	PULL OR ALTER CASING					amplate to Canyon X	
work) SEE RULE 1103.    2-17-95 - Moved in and rigged up pulling unit. Bled well down. Dropped standing valve.    Pressured tubing to 1000 psi. Fish standing valve. Cut studs off flange. Nippled down    tree and nippled up BOP. Unset packer at 8829'. Dropped down and tried to unset RBP at    8995'. TOOH with 2-3/8" tubing and packer. Shut down.    2-18-95 - TIH with retrieving tool and 2-3/8" tubing. Latched onto RBP at 8995'. Unset    RBP at 8995'. TOOH with tubing and RBP. TIH with retrieving tool and 2-3/8" tubing to    9110'. Unset paker at 9110'. TOOH with tubing and packer. TIH with retrieving tool and    2-21-95 - Finished TOOH and laying down tubing and packer. Rigged up wireline. TIH with    gauge ring and junk basket to 9200'. TOOH with gauge ring and junk basket. TIH with    ClBP and set at 9100'. Capped with 35' of cement. TIH with CIBP and set at 8825'.    Capped with 35' of cement. Rigged down wireline. Tested 5-1/2" casing to 1000 psi for    6 minutes, OK. Changed out 2-3/8" rams to 2-7/8" tubing rams. Shut down.    1 hereby certify that the information above is tota and complete to the best of my knowledge and belief.    SKONATURE  MAR    TYPE OR FRUNT NAME  Rusty Klein    THE PRODUCTION Clerk  DATE    2-23-95  TOP	OTHER:						
SKONATURE Kusty Klein TTLE Production Clerk DATE 225 35 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748 (This space for State Use) DATE 9 1995	work) SEE RULE 1103. 2-17-95 - Moved in a Pressured tubing to tree and nippled up 8995'. TOOH with 2- 2-18-95 - TIH with r RBP at 8995'. TOOH 9110'. Unset paker tubing to 9158'. Ur 2-21-95 - Finished T gauge ring and junk CIBP and set at 9100	nd rig 1000 p BOP. -3/8" t etriev with t at 911 nset pa TOOH an basket O'. Ca	ged up pulling un si. Fish standing Unset packer at 8 ubing and packer. ring tool and 2-3/ ubing and RBP. T 10'. TOOH with tu acker at 9158'. T nd laying down tub t to 9200'. TOOH apped with 35' of	it. Bled well g valve. Cut s 829'. Dropped Shut down. 8" tubing. Lat IH with retriev bing and packer 00H and laid do ing and packer. with gauge ring cement. TIH wi eline Tested	down. Dropp tuds off fla down and tra- ched onto R ing tool and . TIH with wn tubing. Rigged up and junk b th CIBP and 5-1/2" casi	ped standing valve. ange. Nippled down ied to unset RBP at BP at 8995'. Unset d 2-3/8" tubing to retrieving tool and Shut down. wireline. TIH with asket. TIH with set at 8825'. ng to 1000 psi for	
SKONATURE Kusty Klein TTLE Production Clerk DATE 225 35 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748 (This space for State Use) DATE 9 1995	I hereby certify that the information above i	s true and co	mplete to the best of my knowledge an	d belief.		0 00 05	
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748 (This space for State Use)	Kurter	Sleis	т	me_Production	Clerk		
(This space for State Use) MAR 9 1995	Busty K1	ein				TELEPHONE NO. 505/748	
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