t i x 1980, Elobis, NM 88241-1980 a Il			State of New Mexico Energy, Minerals & Natural Resources Department						Revised February 10, 1994 Instructions on back				
rewer DD, Artesia, NM \$8211-8719			OIL CONSERVATION DIVISION PO Box 2088						Submit to Appropriate District Office 5 Copies				
III o Brazos Rd., Az	Loc., NM 87	410	Santa Fe, NM 87504-2088							AMENDED REPORT			
IV 20 68 , Santa Fe.	NM 17504	2068			=	···.							
	REQU	EST F	OR AL	LOWABL	E AND	AU	THORIZ	<u>A/I II</u>	DNTO TR	¹ OGRID N	(umber		
Operator same and Address Tates Petroleum Corporation						723 2 8 89			025575				
)5 South I	Fourth	Stree	eet				7 E G HA 19 800			R cason for F	seen for Fling Code		
Artesia, NM 88210										RC	RC * Pool Code		
' API Number			· Pool								154		
- 0 15-22435 ' Property Code		I	Dagger Draw Upper Penn,				ortn		' Well Number				
012696	Code		Ross IZ	2 Com							1		
¹⁰ Surfa	ce Loca						North/South	11mg	Feet from the	East/West	ine i	County	
r lot no. Section	Tow	qidaa	Range	Lot.Idm	Feet from the	1	North		1980	West		Eddy	
28			25E		1980		NOTU	1l	1700				
11 Botto	m Hole	, LOCAL	Raage	Lot Ida	Feet from th		North/Sout	h line	Fost from the	East/West	Loc	County	
							<u> </u>		C-129 Effective	Date	" C-1	29 Expiration Date	
Lae Code ¹³ Pro	oducing Me	shed Code		Connection Date	" C-12	9 Perm	ait Number						
2	P			23-95				<u> </u>					
Oil and G			numporter l			¹⁴ PC	DO	¹¹ O/G		" POD ULS and Des			
OGRID			peline Company			2813564 0			Unit C -	Section 28-T19S-R24E			
0734	502 1	V. Wes	t Aven	ue	281	_320	4	0		Jeccio	/11 20	, 11,0	
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25561	Yate 105	s Petr South	oleum Fourth	Corporat Street	27.7	7593	10	G	Unit F -	Sectio	on 28	8-T19S-R24E	
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Ą	5								· ·				
. Produced	d Water	r			14	POD	ULSTR Locat	ion and	Description			<u> </u>	
¹⁰ POD		I. I.	- ~ ~	Section 2									
	nnletio		<u> </u>	Section 2	.0 1170								
					" TD			" PBTD			" Perforations		
Well Con	ale		¹⁴ Ready	Date			1			1		0-7760'	
Well Con ³ Spud D ecompleti 2-17-95	on		2-23-	-95		<u>60'</u>		Denth	8825 '	<u> </u>		iks Cement	
Well Con ¹¹ Spud D ecompleti 2-17-95 * Ha	ale ON ole Size		2-23-	-95 Casing & Tub	ing Size	60'		Depth 35(ક્વ	In pl	¹⁰ Sac		
Well Con ¹¹ Spud Di ecompleti 2-17-95 * Ha 17-1	ole Size		2-23-	-95 Casing & Tub 13-3/	ing Size /8 ¹¹	60'			Set	In pl In pl	ⁿ Sec ace		
Recompleti 2-17-95 * Ho 17-1 12-1	ale on ole Size / 2'' / 4''		2-23-	-95 Caniag & Tub 13-3/ 8-5/	ing Sine /8 ¹¹ /8 ¹¹	60'		350	Sea D' D'		[₽] S∝ ace ace		
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IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.
- Reason for filing code from the following table:

 NW
 New Well

 RC
 Recompletion

 CH
 Change of Operator

 AO
 Add oil/condensate transporter

 CO
 Change oil/condensate transporter

 AG
 Add gas transporter

 CG
 Change gas transporter

 RG
 Change gas transporter

 RT
 Request for test allowable (Include volume requested)

 requested) If for any other reason write that reason in this box.
- 4 The API number of this well
- The name of the pool for this completion 5
- The pool code for this pool 6.
- 7. The property code for this completion
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
 - Lease code from the following table:
 - Federal State Fee Jicarilla SPJNU

12

- Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- 15. The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20
- 21. Product code from the following table: Oil Gas

- The ULSTR location of this POO if it is different from the well completion location and a short description of the POO (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23
- The ULSTR location of this POD if it is different from the 24. well comple: (Example: Tank", etc.) completion location and a short description of the POD implet: "Battery A Water Tank", "Jones CPD Water
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- Plugback vertical depth 28.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is racovered. 34.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 35.
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil welle Shut-in tubing pressure gas welle 38.
- 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45 The method used to test the well:
 - Flowing Pumpi
 - Swahhi
 - If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 48.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.