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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 12 1978

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-1022	
7. Unit Agreement Name	
8. Farm or Lease Name State "EC"	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. North Turkey Track - Morrow	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company ✓
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11,436' and ran 5½" 17# N-80 LT&C (5239'), 17# K-55 ST&C (3702'), 19.9 # K-55 ST&C (2495') casing set at 11,436'. Cemented with 1200 sacks Trinity Lite and 1100 sacks of Class H. Cement did not circulate. PD at 12:45 a.m. 8-10-78. WOC 264 hours. Ran temperature survey. Top of cement was found at 2460'. Tested casing at 2000# for 30 minutes. Test OK. Released rig 12:00 p.m. 8-10-78. Moved in service unit 8-21-78. Ran bit and tubing. PBTD 11,352'. Displaced casing with 3% KCL W. Set tubing at 11,144' and spotted 400 gallons 10% acetic acid. Pulled tubing and bit. Ran log. Perforated casing 10,970'-10,980' and 11,135'-11,144' with 4 JSPF. Ran packer and PACT Tool. Set packer at 10,856' and set PACT Tool at 10,871'. Retrieved blanking plug with wireline. Dropped sinker bar to shear disc in PACT tool. Flow tested well. Well went to weak gas blow in 1 hour. Swabbed well. Acidized perfs with 6000 gallons 10% acid and 1500 SCF N2/BBL with 106 ball sealers. Flushed perfs with 2% KCL. Flow testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis R. Evans TITLE Assist. Admin. Analyst DATE 9-8-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 14 1978

CONDITIONS OF APPROVAL, IF ANY:

O+4-NMOCC-A 1-Susp 1-Southland Royalty Co.
Div 1 FT 1100 West Texas Street Midland, TX 79701