

OIL CONSERVATION COMMISSIC

RECEIVED

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

MAR 16 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE March 13, 1979

This is to notify the Oil Conservation Commission that connection for the purchase
of gas from the Amoco Production Company

State EC

#1

NC

5-19-29

LEASE

WELL & UNIT

S.T.R.

North Turkey Track Morrow

El Paso Natural Gas Company

POOL

NAME OF PURCHASER

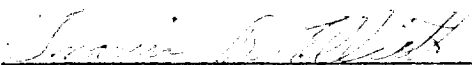
was made on February 21, 1979

26694

SITE CODE

El Paso Natural Gas Co.

PURCHASER


REPRESENTATIVE

Gas Production Status Analyst

TITLE

TRE:bl

cc: Operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
File

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

RECEIVED

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-1022

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	NOV 13 1978
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O.C.C.

7. Unit Agreement Name	
8. Farm or Lease Name	State "EC"
9. Well No.	1

2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Drawer "A", Levelland, Texas 79336

10. Field and Pool, or Locust	North Turkey Track
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4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>19-S</u> RGE. <u>29-E</u>
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11. County	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-24-78	8-9-78	8-29-78	3413.4 RDB	---

23. Intervals Drilled By	Rotary Tools	Cable Tools
---	D-TD	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	10,970' - 11,144 Morrow
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25. Was Directional Survey Made	No
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25. Type Electric and Other Logs Run	Dual Laterolog Micro SFL; Comp. Newtron Form Density; Borehole Comp Sonic Log
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27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	396'	17 1/2"	200 sx Thick Set; 400 Sx CL.C	
9 5/8"	36#	3602'	12 1/4"	1585 Sx Howco Lite; 200 Sx CL.C	
5 1/2"	17#, 19.9#	11,436'	8 3/4"	1200 sx Hoxco Lite; 1100 Sx CL.H	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	10,871	10,356

31. Perforation Record (Interval, size and number)	10,970' - 80' 4 JSPF 11,135' - 44'
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ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,970' - 80'	400 gal 10% acetic acid
10,970' - 80'	6000 gal 10% acid & 1500 Scl. 2
10,970' - 80'	40,000 gal V.G. 1500, 18,000 gal CO2, 27000# 20/40 sn. 16.00

33. Date First Production	8-29-78	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-In
Date of Test	8-29-78	Hours Tested	24 Hrs.	Choke Size	10/64
Flow Tubing Press.	600	Casing Pressure		Produ'n. Per Test Period	0
		Calculated 24-Hour Rate	0	Oil - Bbl.	0
				Gas - MCF	480
				Water - Bbl.	0
				Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	NO to be sold	Test Witnessed By	
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35. List of Attachments	Logs mailed 10-6-78; Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>Hennis Evans</u> TITLE <u>Assist. Admin. Analyst</u> DATE <u>11-6-78</u>
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0 + 4 NMOCC-A 1-Susp 1-Southland Royalty Co.
1-Houston 1-DE 1100 Wall Towes West Midland, Texas 79701

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9834 ^	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9980	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,403 ^	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1179	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2006	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2390	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2555	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8780	T. T-Morrow - 10,816	T. Chinle _____	T. _____
T. Penn. _____	T. M-Morrow - 10,929	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9554 ^	T. L-Morrow - 11,170	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,970 _____ to _____ 10,980 _____	No. 4, from _____ to _____
No. 2, from _____ 11,135 _____ to _____ 11,144 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	396	396	Red Bed	8957	9585	628	Lime, Shale
396	1139	743	Red Bed, Anhydrite	9585	9975	390	Lime, Shale, Sand
1139	1868	729	Anhydrite, Salt	9975	10,972	997	Lime, shale
1868	1990	122	Anhydrite	10,972	11,064	92	Lime, Shale, Sand
1990	2120	130	Anhydrite, Salt	11,064	11,167	103	Lime, Shale
2120	2495	375	Anhydrite	11,167	11,250	83	Sand, Shale
2495	2620	125	Anhydrite, Salt	11,250	11,303	53	Shale
2620	4664	2044	Anhydrite	11,303	11,341	38	Shale, Lime
4664	6256	1592	Anhydrite	11,341	11,432	91	Shale
6256	6443	187	Lime				
6443	6603	160	Anhydrite, Lime				
6603	6610	7	Lime, Shale				
6610	7015	405	Lime				
7015	8733	1718	Lime, Shale				
8733	8882	149	Lime, Sand				
8882	8957	75	Lime, Sand, Shale				