| | | |
|---|---|---|
| SANTA FE | / | |
| FILE | / | ✓ |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER OIL | / | |
| TRANSPORTER GAS | / | |
| OPERATOR | / | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 27 1979

O. C. C.
ARTESIA, OFFICE

I.

Operator
Amoco Production Company ✓

Address
P.O. Drawer "A", Levelland, Texas 79336

Reason(s) for filing (Check proper box)

| | | | | Other (Please explain) |
|---|---|---|---|---|
| New Well | ☒ | Change in Transporter of: | | |
| Recompletion | ☐ | Oil | ☐ Dry Gas ☒ | |
| Change in Ownership | ☐ | Casinghead Gas | ☐ Condensate ☐ | |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| State "EC" | 1 | ~~Wildcat~~ North Turkey Track-Morrow | State, Federal or Fee State | L-1022 |

Location
Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West

Line of Section 5 Township 19-S Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil ☐ or Condensate ☒ | Address (Give address to which approved copy of this form is to be sent) |
| The Permian Corp. | P.O. Box 1183, Houston, Texas |
| Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | P.O. Box 1492, El Paso, Texas |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | C | 5 | 19 | 29 | ~~No~~ yes | 2-21-79 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v |
|---|---|---|---|---|---|---|---|---|
| | | X | X | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 6-24-78 | 8-29-78 | 11,432' | 11,352' |
| **Elevations (DF, RKB, RT, GR, etc.)** | **Name of Producing Formation** | **Top Oil/Gas Pay** | **Tubing Depth** |
| 3413.4 RDB | Morrow | 10,970' | 2 3/8"-10871 |
| **Perforations** 10970-80 11135-44 | | | **Depth Casing Shoe** |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 17 1/2" | 13 3/8" | 396' | 200 sx Th.Set;400sx CL.C |
| 12 1/4" | 9 5/8" | 3602' | 1585 How Lite;200sx CL.C |
| 8 3/4" | 5 1/2" | 11,436' | 1200sx how. Lite;1100sx CL.H |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | Pmpg |
| **Length of Test** | **Tubing Pressure** | **Casing Pressure** | **Choke Size** |
| | | | 2 3/4 pc |
| **Actual Prod. During Test** | **Oil-Bbls.** | **Water-Bbls.** | **Gas-MCF** |
| | | | 3 pc |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| 480 | 24 hrs. | 0 | |
| **Testing Method (pitot, back pr.)** | **Tubing Pressure (Shut-in)** | **Casing Pressure (Shut-in)** | **Choke Size** |
| Back Pressure | 600 | NA | 10/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Cox
(Signature)

Assist. Admin. Analyst
(Title)

11-10-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 19 1979, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

0+4-NMOVD-A 1-Houston 1-Susp 1-DE 1-Southland Royalty 1100 Wall Towes West, Midland,TX 797