

SUGGESTED FIELD DATA SHEET (Not Required To File)

660' FNL

1980' FWL

Type Test	☒ Initial	☐ Annual	☐ Special	Test Date	6-6-79	Lease No. or Serial No.	
Company	Amoco Production Company			Connection	EPNG CO	Allottee	
Field	N. Turkey Trak			Location	3399.4 Gr.	Unit	
Completion Date	Total Depth	Plug Back TD	Elevation	Farm or Lease Name			
	11,436	11,352		State "EC"			
Csg. Size	5 1/2"	Set At	11,436	Perforations: From	To	Well No.	1
Tbg. Size	2 3/8"	Set At	10,071	Perforations: From	To	Sec.	5
Type Completion (Describe)	Single			10,056		Twp.-Blk.	19S 29E
Producing Thru	Reservoir Temp. F	Mean Annual Temp. F	Burn. Press. - P _a	Packer Set At		County or Parish	Edley
Tubing	184°F @ 10,000'	60	13.2			State	New Mexico
	% CO ₂	% H ₂	% H ₂ S	Prover		Meter Run	4" Flange

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data; Type-A.P.I. Gravity-Amount)
9:15		2025	PKR.	73	610			1.750	Shut-in
9:30		2025		73	615				open choke begins test
9:45		1960		72	615	1.0	74		500 mcf/day
10:00		1955		70	615	1.0	78		
10:15		1952		70	615	1.0	80		End Rate I
10:30		1948		70	618	1.0	80		
10:45		1925		70	620	4.0	81		965 mcf/day
11:00		1900		69	620	4.0	81		
11:15		1890		69	620	4.0	79		End Rate II
11:30		1883		69	620	4.0	80		
11:45		1835		69	622	9.0	82		1350 mcf/day
12:00		1820		69	622	8.4	80		
12:15		1815		69	625	7.8	80		End Rate III
12:30		1807		70	625	7.8	80		
12:45		1720		70	625	16.0	76		1945 mcf/day
1:00		1700		70	625	16.0	73		
1:15		1692		70	628	15.2	74		End Rate IV
1:30		1675		70	628	15.2	74		
									2" Fluid
									Made 3 1/2 Bbls condensate during test
									1.67 Bbl/in

1000th - 100" L-10

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Data By W. S.



LTR



Job separation sheet

TYPE ANALYSIS	Pod	Mass Spec.	Chromatograph	Other	Analysis No. 43487
Sample From State "E C" #1					
Owner Amoco Prod. Co.				State NM	County Eddy
Location or Field N. Turkey Track		Formation Morrow		Depth	From To

Date Secured 6-6-79	Secured by Martin	Department
Date Run 6-6-79	Run by Venable	Checked by
Source Press.	Bomb Press.	Source Temp.
		Atmos. Temp.

BTU @ 14.696	Actual	Calculated, Dry 1097.74	SP. GR. @ 14.696 & 60° F	Actual	Calculated 0.624
Hydrogen Sulphide as grs. H ₂ S/100 SCF 0.09		Mercaptan as grs. Sulfur/100 SCF 0.19		Total 0.28	Sweet
VAPOR PRESS. @ 100° F	Actual, Reid	Calculated			

COMPONENT	MOLE %	GPM	LIQ. VOL. %
Helium HE ₂			
Hydrogen Sulphide H ₂ S			
Carbon Dioxide CO ₂	0.70		
Nitrogen N ₂	0.34		
Methane C ₁	90.18		
Ethane C ₂	6.10		
Propane C ₃	1.81	0.498	
Iso Butane IC ₄	0.23	0.075	
Normal Butane C ₄	0.37	0.117	
Iso Pentane IC ₅	0.11	0.040	
Normal Pentane C ₅	0.09	0.033	
Hexane C ₆	0.04	0.016	
Heptane C ₇	0.03	0.015	
	100.00	0.794	

DISTRIBUTION

HH	JWC	HW
RJ	LB	RW
SS	AJD	ES
RES. ENGR.- Test Section	CW	File

ENGLER	
IBP	% @ 96
5	% @ 140
10	% @ 275
20	End Point
30	Recovery
40	Residue
50	Loss
60	
70	
80	
90	

REMARKS

Sec 5
Twp 19
Rge 29
Footage: Unit C