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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 3 - 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 11-84

1. Indicate Type of Lease
State ☒ - Fee ☐
2. State Oil & Gas Lease No.
L-1022

3. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

4. Well Agreement Name
5. Term of Lease Name
State "EC"
6. Well No.
1

7. Name of Operator
AMOCO PRODUCTION COMPANY
8. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

10. Field and Pool, or Allotment
Turkey Track, North Atoka

9. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 19-S RGE. 29-E

11. County
Eddy

15. Date Spudded OC 9-14-85
16. Date T.D. Reached 9-30-85
17. Date Compl. (Ready to Prod.) 9-30-85
18. Elevations (D.F., R.H., RT, GR, etc.) 3413.4' RDB
19. Elev. Casinghead

20. Total Depth 11,436'
21. Plug Back T.D. 10,825'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name
10,472'-10,598'-Atoka

25. Was Directional S. Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
13 3/8"	48#	396'	17 1/2"	200TS, 400SK C/C	
9 5/8"	36#	3602'	12 1/4"	1585SKLT, 200SK C/C	
5 1/2"	17# 19.9#	11,436'	8 3/4"	1200SKLT, 1100SK C/H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	10,535

31. Perforation Record (Interval, size and number)
10,472-77', 10,482-86', 10,595-98'
. 380", 4' slots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production 9-19-85
Production Method (Flowing, gas lift, pumping - size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-25-85
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. 13
Gas - MCF 1650
Water - Bbl. 0
Gas-Oil Ratio 126.932
Flow Tubing Press. 760psi
Casing Pressure N/A
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Serrin TITLE Administrative Analyst(SG) DATE 10-1-85
045 NMOCDA 1-SRB 1-FSN 4-CMH

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except State land, where no copies are required. See Rule 110S.

Southwestern New Mexico

Northwestern New Mexico

New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES		1.	
No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORDED

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Same as previously Submitted.							