

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas oil & gas corp.</u>		Lease <u>Indian Hills St. com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u>	Section <u>36</u>	Township <u>20S</u>	Range <u>24E</u>	County <u>Eddy</u>
Drilling Contractor	<u>Warton Drilling Co. 3-15-78</u>		Type of Equipment <u>Rotary</u>		
Turn right 1st road past river.					
* <u>witness</u> <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48#</u>	<u>L</u>	<u>400'</u>	<u>450 circ.</u>
* <u>12 1/4</u>	<u>8 5/8</u>	<u>24# & 32#</u>		<u>3,000'</u>	<u>1200 circ.</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6#</u>		<u>9,900'</u>	<u>950</u>
Casing Data:					
<u>Inter 19</u> <u>32</u>					
<u>Surface 53</u> joints of <u>8 5/8</u> inch <u>24</u> # Grade <u>K-55</u>					
(Approved) (Rejected)					
Inspected by <u>Mike Williams</u> date <u>3/27/78</u>					
Cementing Program					
Size of hole <u>12 1/4</u> Size of Casing <u>8 5/8</u> Sacks cement required <u>1175</u>					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>3000</u> Set <u>3000</u> Feet of <u>8 5/8</u> Inch <u>24 & 32</u> # Grade <u>K-55</u>					
New-used csg. @ <u>3000</u> with <u>2000</u> sacks neat cement around shoe					
+ <u>975</u> sax <u>50-50</u> por. additives <u>6% gel</u> , <u>1/4 fluride</u> , <u>2% cc</u>					
Plug down @ <u>10:30</u> (AM) (PM) Date <u>3/27/78</u>					
Cement circulated <u>yes</u> No. of Sacks <u>255</u>					
Cemented by <u>Dowell</u> Witnessed by <u>Mike Williams</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>3 centralizers @ 2990', 2960', 2920'</u>					
<u>h-25</u>					