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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1g. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

JUN - 6 1978

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

O.C.C.
ARTESIA, OFFICE

2. Name of Operator

Texas Oil & Gas Corp

3. Address of Operator

900 Wilco Bldg, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1650' FEET FROM THE north LINE AND 1980 FEET FROM

THE east LINE OF SEC. 36 TWP. 20S RGE. 24E NMPM

11. County

Eddy

15. Date Spudded 3/19/78 16. Date T.D. Reached 5/2/78 17. Date Compl. (Ready to Prod.) 5/30/78 18. Elevations (DF, RKB, RT, GR, etc.) 3604. Gr, 3617' KB 19. Elev. Casinghead 3605

20. Total Depth 9640' 21. Plug Back T.D. 9598' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name

9278-9534 (Morrow)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

CDNL & Forxo-Guard

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	425 sxs 50/50 Poz-C & C1 "C"	None-Cmt Circ
8-5/8"	24# & 32#	3000'	12-1/4"	1175 sxs 50/50 Poz-C & C1 "C"	None-Cmt Circ
4-1/2"	11.6#	9640'	7-7/8"	431 sxs 50/50 Poz-H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9176'	9176'

31. Perforation Record (Interval, size and number)

9278-88, 9346-48, 9358-66, 9374-80, 9474-78, 9486-92, 9528-34.

49 - .41" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9278-9534	5000 gals 7 1/2% MS acid w/1000 SCF/bbl N ₂ .
	Frac w/40000 gals gelled 3% acid & CO ₂ +31400# 20/40 sand

33. PRODUCTION

Date First Production 5/11/78 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/18/78	24	10/64"		0	400	10	-
Flow Tubing Press.	Casing Pressure	24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	0 (Pkr)		0	400	10	None produced	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

Milton Adkins - Drlg Foreman

35. List of Attachments

Logs, Deviation Record, Form C-122, 4 pt back pressure curves, DST Information

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker

TITLE District Drilling Engr

DATE June 5, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. ~~XXXXX~~ Cisco Reef 7544
T. Salt _____ T. Strawn 8120
B. Salt _____ T. Atoka 8797
T. Yates _____ T. ~~XXXXX~~ Morrow 9150
T. 7 Rivers _____ T. ~~XXXXXX~~ Chester 9536
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand 2985
T. Abo _____ T. Bone Springs 4610
T. Wolfcamp 6318 T. 3rd Bone Springs 5982
T. Penn. _____ T. _____
T. Cisco (Bough C) 7000 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5982 to 6318 No. 4, from _____ to _____
No. 2, from 6700 to 7544 No. 5, from _____ to _____
No. 3, from 9150 to 9640 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2985	2985	Dolo, Anhy, SS, Lm, Sh				
2985	4610	1625	Dolo, Lm, SS, Sh				
4610	5982	1372	Lm, Sh, SS, Dolo				
5982	6318	336	SS, Sh, Lm				
6318	7000	681	Lm, Sh, Dolo, SS				
7000	7544	544	Sh, SS, Lm				
7544	8120	576	Sh, Lm, Dolo, SS				
8120	8797	677	Lm, Sh, Cht, SS				
8797	9150	353	Lm, Cht, Sh				
9150	9536	386	SS, Sh, Lm				
9536	9640	104	Sh, Lm				
TD	9640						