## NEW MEXICO OIL CONSERVATION DIVISION P. O. Box 2088, Santa Fe, New Mexico 87501

	APPLICATION FOR	WELLHEAD	Kins of Lease
	PRICE CEILING CATEG	ORY DETERMINATION	State, Federal or Fee State
1. FOR DIVISION US	E ONLY		5. State Cit 6 Gas Lease No.
DATE OF: APPLI	CATION	RECEIVED	L 5098
	HINATION		
	STED	DEC 18 1978	7. Unit Appenent Force
	CIPANTS		Indian Hills State Co
. Name of Genutor		Ü. C. C. ARTESIA, OFFICE	8. Farm of Lease Trime
Texas Oil & Gas Corp.		- TOTAL DIFICE	1 India :
Address of Operator 900 Wilco Building, Midland, Texas 79701			/
Location of Well			10. Field and Pool, or Wildoat
UNIT LETTERG	1650 FEET FROM THE north	LINE AND 1980 FEET FROM	Cemetary, Morrow
<del>-</del> · ·	TION 36 TOWNSHIP 20S		
12 Name and Addre	ess of Transporter(s)		12. County
Natural Gas Pipeline Company of America P. O. Box 283. Houston, Texas 77001		Eddy	
P. O. Box 28			
	WELL CATEGORY		
Check appropriate	box for category sought and :	information submitted.	
x 1. Category(ics)	Sought (By NGPA Section No.)	Section 103	
2. All Applicatio	ns must contain:		
x a. C-101 APPL	ICATION FOR PERMIT TO DRILL,	DEEPEN OR PLUG BACK	
b. C-105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
THE REQUIRED UNDER RULE 111			
		·	
d. AFFIDAVITS OF MAILING OR DELIVERY  3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)			
<del></del>			
a. Location Plat			
4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)			
a. C-122 Multipoint and one point back pressure test			
X 5. NEW ONSHORE PRODUCTION WELL			
X a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT			
b. No. of ord	der authorizing infill progra	ım	<del></del>
6. STRIPPER GAS			
	-OIL RATIO TEST		
b. PRODUCTION	N CURVE FOR 12-MONTH PERIOD F	PRECEDING DECEMBER 1, 197	8.
c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED			
I HEREBY CERT	IFY THAT THE INFORMATION CONT	TAINED HEREIN AS TRUE AND	COMPLETE TO THE
NAME: C. L. Ca.		GNED: (CRAF	
TITLE: Vice Pre.		TE: 12-8-78	
APPROVED:	, EXAM:	INER	•