

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CSF
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-22448
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Indian Hills State Com
2. Name of Operator Marathon Oil Company	8. Well No. 1
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Pool name or Wildcat Cemetery (Cisco)
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20 S</u> Range <u>24 E</u> NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3617 KB, 3604' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Recomplete to Cisco</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to recomplete the above referenced well to the Cisco on 2-13-91: The following is the procedure:

- 1) RU kill truck & loaded backside w/72 bbls 2% KCl water up to 1000 psig. Held for 15 minutes.
- 2) RU Western. Acidized Morrow interval 9278'-9534' w/8000 gals 7-1/2% w/methanol & 1000 scf/bbl nitrogen.
- 3) Morrow swabbed dry.
- 4) Set CIBP @ 9230' KB & bailed 2 sx cement on top.
- 5) RIH w/GR-CBL-CCL tools & logged from 9200' to 6600' w/o pressure & 9200' to 3000' under 1000 psi.
- 6) Ran CCL & perforated Strawn Lime from 8775'-80', 8434-44', and 8448-51'.
- 7) Acidized Strawn perms w/2500 gals 15% NEFE HCl. (see Attachment I)

Post ID-2
6-28-91
WHA Mor

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 5-20-91

TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY _____ TITLE _____

APPROVED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II DATE JUN 28 1991

CONDITIONS OF APPROVAL, IF ANY: _____