

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-22448

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Indian Hill State Com

8. Well No.
1

9. Pool name or Wildcat
S. Daggan Dr. U/Penn Assoc.
Secretary (Cisco)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 552, Midland, Texas 79702

4. Well Location
Unit Letter G: 1650 Feet From The North Line and 1980 Feet From The East Line
Section 36 Township 20S Range 24E NMPM Eddy County

10. Date Spudded
3-19-78

11. Date T.D. Reached
5-7-78

12. Date Compl. (Ready to Prod.)
4-11-91

13. Elevations (DF & RKB, RT, GR, etc.)
3617' KB, 3604' GL

14. Elev. Casinghead

15. Total Depth
9,640'

16. Plug Back T.D.
7,611'

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
Rotary Tools
All

19. Producing Interval(s), of this completion - Top, Bottom, Name
7564-7603', Cisco

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CBL-CCL, Temp Survey

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* See original completion for casing record.					Per ID-2 4-28-91 comp. Riser

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9175'	9175'
					4.7#/ft		

26. Perforation record (interval, size, and number)
Strawn Line 8775-8780', 8434-8444', 8448-8451 (abandoned) Cisco 7564-7566', 7576-7585', 7598-7603', 7620-7650', 7797-7803', 7897-7903', 7920-7926', 7938-7942'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9278-9534	Acid 8000 gals 7.5% HCL
8434-8780	Perf w/2 JSPF
8434-8780	Acid 2500 gals. 15% NEFE

PRODUCTION

(see Attachment I)

28. Date First Production
4-11-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
5-10-91

Hours Tested
24

Choke Size
6/64"

Prod'n For Test Period

Oil - Bbl.
0

Gas - MCF
1083

Water - Bbl.
0

Gas - Oil Ratio

Flow Tubing Press.
1750 psig

Casing Pressure
0 psig

Calculated 24-Hour Rate

Oil - Bbl.
0

Gas - MCF
1083

Water - Bbl.
0

Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Ralph Skinner

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carl A. Bagwell Printed Name Carl A. Bagwell Title Engr. Tech. Date 5-24-91