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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89	W

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-015-22448

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE L DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. 1.44.61.6.4 L5098 SUNDRY NOTICES AND REPORTS ON WELLS: 19 0 -(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" O. C. D. INDIAN HILLS STATE COMM (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS X WELL OTHER 8. Well No. 2. Name of Operator Marathon Oil Company 9. Pool name or Wildcat 3. Address of Operator CEMETARY (CISCO) P.O. Box 552 Midland, Tx. 79702 4. Well Location 1980 Feet From The EAST 1650 Feet From The NORTH Line and Unit Letter G nship 20S Range 24E
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM EDDY Township 20S Section 36 GR: 3604.8 KB: 3617' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: PLUG OFF WATER OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-92: MIRU START OUT OF HOLE WITH TBG AND PI	CR CONTROL CON
2-17-52. Mato Transport Pop a 7644; SET CIPD 6	7573'. STARTED IN HOLE WITH BAKER LOK-SET PKR.
12_18_92: FOOH, POOH WITH RBP @ /611. SET CIBP @	1973 . STARTED IN HOLL WITH BARLET LONG CO.
10 10 CO FILL MITH DEP 229 ITS 2 3/8" TRG ANDE	PKR @ 7484'. LOADED HOLE WITH 2% KCL INHIBITED PKRFLU
12-19-92: FIH WITH PKH 239 515 2 576	TOT
DET DUD SN & 7491' TESTED ANNULLIS TO 500 PSI. T	ESTED OK. PUT WELL ON 1651.

SET PKR. SN @ 7481'. I 12-20-92: WELL FLOWING @ DAILY RATE OF 1.5 MMCFPD, 85 BLHCPD, 264 BWPD. RIGGED DOWN PU. CLEANED

LOCATION

CONDITIONS OF APPROVAL, IF ANY:

I hereby certify that the information	na above is true and complete to the best of my knowl	edge and belief. TITLE ADVANCED ENGINEERING TECH.	
TYPE OR PRINT NAME THOMA	AS M. PRICE		TELEPHONE NO.915-682-1626
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	TIDE	JAN 2 9 1993