

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-22448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L5098
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COM.
8. Well No. 1
9. Pool name or Wildcat SOUTH DAGGER DRAW UPPER PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3604.8' KB: 3617'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, TX 79702
4. Well Location Unit Letter G : 1650 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 36 Township 20-S Range 24-3 NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3604.8' KB: 3617'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4/98 work commenced to re-establish production in this well. Broke apart tree & latched onto 1-1/4" coiled tubing & POOH. MIRU PU. RIH w/bailer & knocked CIBP to 8350'. RU wireline & RIH w/2nd CIBP & set @ 7780'. RIH and perfed 7546'-7570' & 7586'-7596' w/4 spf. RIH & dropped 10' cement on top CIBP. RIH w/ PPI tool to 7684'. Found tbq full of paraffin @ 2400'. POOH w/tbg & PPI tool. RIH w/new tbq string & PPI tool to 7450'. Spotted 500 gals. 15% HCl acid to PPI. PUH treating perfs w/a total of 6650 gals. 15% HCL acid. Fished RFC & standing valve. POOH w/tbg. & PPI tool. RIH w/tbg & CT string to 7719'. RIH w/steel & FG rod string & pump. Set pumping unit, spaced out well & tested. RD PU on 8/13/98. On 8/15/98 MIRU PU. POOH w/tbg. Set RBP, loaded & tested to 500 psi. RIH w/overshot to RBP & released it. POOH w/RBP. RU 6" sandline drill bailer. RIH to CIBP @ 7460'. Knocked CIBP to 7790'. POOH w/bailer & LD. RIH w/RBP on 2-7/8" tbq. and larger pump. Spaced well out and tested pump. RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 10/6/98
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10-13-98
CONDITIONS OF APPROVAL, IF ANY: