

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-22448
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L5098
7. Lease Name or Unit Agreement Name	INDIAN HILLS STATE COM.
8. Well No.	1
9. Pool name or Wildcat	SOUTH DAGGER DRAW UPPER PENN ASSOC.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR: 3604.8' KB: 3617'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, TX 79702	4. Well Location Unit Letter G : 1650 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: RECLASSIFY FROM GAS WELL TO OIL WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because the gas production rate has declined, this well should be reclassified as an OIL Well instead of a GAS Well. A recent test from this well is as follows:

9/27/99 - 55 BOPD, 488 MCFD, & 74 BWPD GOR = 8873 CF/BBL

NOTE: THIS CHANGE DOES NOT EFFECT THE ACREAGE DEDICATION FOR THIS PRORATION UNIT. THE STANDARD OIL PRORATION UNIT IN THE SOUTH DAGGER DRAW UPPER PENN ASSOCIATED POOL IS 320 ACRES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 10/8/99
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE 1-19-00
CONDITIONS OF APPROVAL, IF ANY: