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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 23 1978

Rev. 2/2/78
1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☒ **O.C.C.**
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Morris R. Antweil ✓

3. Address of Operator
Box 2010, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **22** TWP. **T19S** RGE. **R25E** NMPM

15. Date Spudded **2 Apr., 78** 15. Date T.D. Reached **12 May, 78** 17. Date Compl. (Ready to Prod.) **P & A 18 May 78.** 18. Elevations (DF, R&B, RT, GR, etc.) **3456' GR** 19. Elev. Casinghead **3456'**

20. Total Depth **9484'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **All** Rotary Tools **All** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
P & A

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Comp, Neutron Density/GR, DLL & MLL

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	327'	17-1/2"	325 sx. + 6 yds-Circ.	None
8-5/8"	32#	1200'	12-1/4"	750 sx. -Circ.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By *Posted p4H*
11/26/78
5/26/78

35. List of Attachments

Logs, DST Summary, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R M Williams* TITLE **Agent** DATE **19 May, 1978**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7662</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8746</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Atoka <u>Chester 9440</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>708</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2311</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>Ln. -6200</u>	T. <u>3rd. B.S. Sand 5718</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7238</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>7660</u> to <u>7675</u> feet	_____
No. 2, from <u>7690</u> to <u>7700</u> feet	_____
No. 3, from <u>7880</u> to <u>7900</u> feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	710		Surface Rock, Red Beds, Anhy.				
710	2310		Anhy, Limestone				
2310	3555		Anhy, Lime, Sandstone				
3555	6200		Lime, Sand				
6200	7250		Lime, Shale				
7250	7660		Shale, Lime				
7660	8735		Shale, Dolo, Lime				
8735	9200		Shale, Lime				
9200	9335		Sand, Lime, Shale				
9335	9440		Shale				
9440	9484		Lime				