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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

RECEIVED

MAY 26 1983

O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name B&B
9. Well No. 1
10. Field and Pool, or Wildcat Und. Boyd Morrow
12. County Eddy
19. Proposed Depth 9484'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3456' G. L.
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Hondo
22. Approx. Date Work will start Sept. 1, 1983

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> REENTRY <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Chama Petroleum Company
3. Address of Operator P. O. Box 31405 Dallas, Texas 75231
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 22 TWP. 19 S RGE. 25 E NMPM
19. Proposed Depth 9484'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3456' G. L.
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### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	327'	325sx +6yds-Circ	
12-1/4"	8-5/8"	32#	1200'	750sx-Circ	
7-7/8"	4-1/2"	17#	9484'	350sx-Circ	

This well was drilled and abandoned May 18, 1978 by Morris R. Antweil, operator, and was never completed or produced. The well was drilled to a total depth of 9484'.

Chama Petroleum Company proposes reentry\* to perforate, acidize, and frac Morrow zones from 9274' to 9334'. (\* AND RUN 4 1/2" CSG TO 9484') (CMT. BEHIND 4 1/2" CSG SHALL CIRCULATE OR TIE BACK INTO 8 5/8" CSG)

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12-15-83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William M. Whelan Title Landman Date 5-24-83

(This space for State Use)

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE 8/15/83  
MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY: